

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE (Other instructions on verso side)

Form approved. Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well or to change the character of a well. Use "APPLICATION FOR PERMIT" for such purposes.)

RECEIVED

NOV 14 1979

U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

NOV 16 1979

O. C. C. ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO. LC-028784-b
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Keely B
9. WELL NO. #9
10. FIELD AND POOL OR WILDCAT wildcat Yates Grayburg Jackson
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 26, T-17-S, R-29-E
12. COUNTY OR PARISH Eddy
13. STATE New Mexico

1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR General American Oil Company of Texas
3. ADDRESS OF OPERATOR P. O. Box 128, Loco Hills, New Mexico 88255
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL and 1980' FEL
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3575' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [], FRACTURE TREAT [], SHOOT OR ACIDIZE [], REPAIR WELL [], (Other) []
PULL OR ALTER CASING [], MULTIPLE COMPLETE [], ABANDON* [], CHANGE PLANS []
SUBSEQUENT REPORT OF: WATER SHUT-OFF [], FRACTURE TREATMENT [X], SHOOTING OR ACIDIZING [], (Other) []
REPAIRING WELL [], ALTERING CASING [X], ABANDONMENT* []
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following was done:

- 1. Ran 1" tubing thru partial collapsed casing @2140' to depth of 3060' and circulated well. Pumped 50 sacks of Class C cement containing 1/2 of 1% Halad 9 and 2/10 of 1% CFR-2. Laid 1" tubing down.
2. Set Halliburton EZSV cement retainer @ 2000' with 2" tubing.
3. Pumped 100 sacks of Class C cement. Laid 2" tubing down.
4. Ran Free Point. Free Point indicated casing stuck @ 1388'.
5. Shot casing off @ 1380'. Pulled and laid 7" casing down.
6. Ran Sidewall Neutron, Gamma Ray Caliper logs.
7. Set cement plug @ 50' inside of 7" and 50' outside of 7".
8. Re-ran 7" casing to depth of 1300'.
9. Cemented with 50 sacks of Class H cement containing 10# sand, 5# salt and 1/2 of 1% CFR-2 per sack.
10. Perforated Yates zone 1224' to 1232', 2 shots per foot.
11. Treated Yates zone with 25,000 gallons of gelled water containing 25,000# of 20/40 sand.
12. Tested well. After load water was recovered, well pumped off. No show of oil or gas. Closed well in.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Asst. Field Superintendent DATE November 14, 1979

(This space for Federal or State office use)
ACTING DISTRICT ENGINEER
APPROVED BY [Signature] TITLE DATE

*See Instructions on Reverse Side