NO. OF COPIES RECEIVED		16			
DISTRIBUTION					
SANTA FE		7			
FILE		7-			
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	7			
	GAS				
OPERATOR		2			
PRORATION OFFICE					
Operator					
General American Oi					
Address					
P. O. Box 416, Loco					
Reason(s) for filing (Check proper box,					
New Well					
Recompletion					

District Superintendent
(Title)

(Date)

August 8, 1967

	SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
	FILE /-	\LQ0E31	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA		RAL GAS 🚓	
	LAND OFFICE			KEDE.	
	TRANSPORTER OIL	_		RAL GAS RECEIVED	
	GAS	4		Alia	
_	PRORATION OFFICE	-		AUG 1 0 1967	
I.	Operator			17.6	
	General American O	il Company of Texas		ARTESIA. C.	
	Address			ARTESIA, OFFICE	
	P. O. Box 416, Loc	o Hills, New Mexico			
	Reason(s) for filing (Check proper box	r)	Other (Please explai	(n)	
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Go	= 1	Palacelon	
	Change in Ownership	Casinghead Gas Conder	nsare Dattery	Relocation	
	If change of ownership give name				
	and address of previous owner				
11	DESCRIPTION OF WELL AND	LEASE			
-4.	Lease Name	Well No. Pool Name, Including F	ormation Kind o	of Lease No.	
	Keely B	10 Grayburg-Jack	Son State,	Federal or Fee Federal 028784-93	
	Location			(b) Tr. A	
	Unit Letter;1	980 Feet From The South Lir	ne and 660 Fee	t From The East	
			·		
	Line of Section 26 To	ownship 17-S Range	29-E , NMPM,	Eddy County	
	THE STATE OF THE ANGROS	TO OF OUR AND NATURAL CO			
Ш.	Name of Authorized Transporter of Ol	TER OF OIL AND NATURAL GA	Address (Give address to whice	h approved copy of this form is to be sent)	
			North Framen Ave	enue, Artesia, New Mexico	
	Name of Authorized Transporter of Co	rsinghead Gas X or Dry Gas	Address (Give address to which	h approved copy of this form is to be sent)	
	Phillips Petroleum		Adams Building, I	Certicaville, Oklahoma	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	give location of tanks.	B 26 17-S 29-E	Yes	March 1, 1962	
	If this production is commingled w	ith that from any other lease or pool,	give commingling order numb	er:	
	COMPLETION DATA				
	Designate Type of Completi	on - (X)	New Well Workover Dee	pen Plug Back Same Restv. Diff. Restv.	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	Date Compt. Ready to Prod.	Total Deptii	1	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	(21) Milly Kir, OK, Cally				
	Perforations	<u> </u>		Depth Casing Shoe	
		TUBING, CASING, AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
3 7	TEST DATA AND REQUEST I	TOP ALLOWARIE (Test must be a	after recovery of total volume of l	oad oil and must be equal to or exceed top allow-	
₩.	OIL WELL	able for this de	epth or be for full 24 hours)		
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				, gas lift, etc.)	
				Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	Chore Size	
		Oil-Bhis.	Water-Bbls.	Gas-MCF	
	Actual Prod. During Test	Oli-Bbis.	Water - Bailet		
	1				
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMIS			ERVATION COMMISSION	
			APPROVED, 19		
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	7		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY WA	BY W G Gressett	
			TITLE		
			11		
	M. R. Walter (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompliance with RULE 1114.		
	(3tg	······································		dougo mith City P 465	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name of number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.