Form 9-331 Dec. 1973 UNITED STATES DEPARTMENT OF THE GEOLOGICAL SURV	INTERIOR	88210	Form Approve	J No. 42-R1424
SUNDRY NOTICES AND REPO (Do not use this form for proposals to drill or to dee reservoir, Use Form 9–331–C for such proposals.)	ORTS ON WELLS	orent	 UNIT AGREEMENT NAME FARM OR LEASE NAME 	RECEIVED
1. oil gas diver Inje	ection Well		9. WELL NO.	<u>nv 18 1982</u>
2. NAME OF OPERATOR General American Oil Compar	ny of Texas 🗸	ī	10 0. FIELD OR WILDCAT NAME A	O. C. D. RTESIA, OFFICE
3. ADDRESS OF OPERATOR P. O. Box 128 Loco Hills,			Grayburg-Jackson 1. sec., T., R., M., OR BLK. AN	D SURVEY OR
4. LOCATION OF WELL (REPORT LOCATIO below.)	N CLEARLY. See space	t. 4 🗕	AREA Sec. 26, T-17S, R-2 2. COUNTY OR PARISH 13. S	
at surface: at top prod. interval: 1980' at total depth:	FSL and 660' FI	EL		v Mexico
16. CHECK APPROPRIATE BOX TO INDICA REPORT, OR OTHER DATA	TE NATURE OF NOT	ICE,	15. ELEVATIONS (SHOW DF, K	DB. AND WD)
TEST WATER SHUT-OFF	Rivers ROSW	V Ö	T. SERVICE N MEXICO all pertinent details, and give p	ertinent dates,
 Including estimated date of starting any measured and true vertical depths for al IE: Cast iron bridge plug was so Rule 705-A. 	/ proposed work. If we	Il is dire	ctionally drilled, give subsurfact	e locations and
REQUEST TO: Dig small workover pit.			Perforate 4 holes @ 1 cement across Seven R	
Drill out cement.			Run Acoustilog with c	
Perforate Metex Zone as follow 2623' - 2627' 2 shots per f 2594' - 2598' 2 shots per f 2548' - 2552' 2 shots per f	t. t.	6. I	Perforate the Loco Hi follows: 2466' - 2474' 2 sh	lls Zone as
Perforate the Seven Rivers aft	er logging.		Fracture treat the Me	tex, Loco Hills
Place well on test. Subsurface Safety Valve: Manu. and Type			and Seven Rivers. Set@	Ft.
18. I hereby sertify that the foregoing is true signed and the foregoing is true ender N. Hawkins APPROVED BY CONDITIONS OF APPROVAL, IF ANY: NOV 1 7 1082	and correct Field <u>TITLE</u> Superinte	ndent	DATE November 15,	1982
FOR				

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