

NO. OF COPIES RECEIVED		DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-85	
STATE								RECEIVED	
FED.								DEC 27 1982	
U.S.G.S.									
LAND OFFICE									
TRANSPORTER	OIL								
	GAS								
OPERATOR									
PRODUCTION OFFICE									
General American Oil Company of Texas								O.C.D.	
P. O. Box 128 Loco Hills, New Mexico 38255								ARTESIA OFFICE	
Reason(s) for filing (Check proper box)						Other (Please explain)			
New Well <input type="checkbox"/>						Change in Well Status from WIW to POW			
Recompletion <input checked="" type="checkbox"/>									
Change in Ownership <input type="checkbox"/>									
Change in Transporter of Oil <input type="checkbox"/>									
Oil <input type="checkbox"/>						Dry Gas <input type="checkbox"/>			
Casinghead Gas <input type="checkbox"/>						Condensate <input type="checkbox"/>			
If change of ownership give name and address of previous owner									
DESCRIPTION OF WELL AND LEASE									
Lease Name		Well No.		Pool Name, including Formation		Grbg. & San Andres		Kind of Lease	
Keely "B"		10		Grayburg-Jackson				State, Federal or Fee Fed. LC-028784-b	
Location									
Unit Letter		I		1980		Feet From The South		Line and 660	
								Feet From The East	
Line of Section		26		Township		17-South		Range 29-East	
								, NMPM, Eddy County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>						Address (Give address to which approved copy of this form is to be sent)			
Navajo Refining Company— Pipeline Division						P. O. Box 159 Artesia, New Mexico 88210			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>						Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Company						Phillips Building Odessa, Texas 79761			
If well produces oil or liquids, give location of tanks.		Unit		Sec.		Twp.		Rge.	
		B		26		17-S		29-E	
								Is gas actually connected? YES	
								When December 23, 1982	
If this production is commingled with that from any other lease or pool, give commingling order number:									
COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well		Gas Well		New Well		Workover	
X		X						X	
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
October 7, 1944		November 27, 1944		3166'		2930'			
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3578' DF		Grayburg- San Andres							
Perforations		2623'-2627' (8)		2548'-2552' (8)		Depth Casing Shoe			
		2594'-2598' (8)		2466'-2474' (16)					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
		8-5/8"		415'		50 sacks			
		7"		2980'		100 sacks			
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)									
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)					
December 18, 1982		December 18, 1982		Pumping					
Length of Test		Tubing Pressure		Casing Pressure		Choke Size			
24		150#		350#					
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.		Gas-MCF			
108 bbls.		56 bbls.		52 bbls. load water		TSTM			
GAS WELL									
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MCF		Gravity of Condensate			
Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
CERTIFICATE OF COMPLIANCE									
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.									
OIL CONSERVATION COMMISSION									
DEC 29 1982									
APPROVED									
BY <i>Mike Walker</i>									
TITLE OIL AND GAS INSPECTOR									
This form is to be filed in compliance with RULE 1104.									
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a certification of the depth of the test taken on the well in accordance with RULE 111.									
All sections of this form must be filled out completely for allowable on next and completed wells.									
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.									
Lendell N. Hawkins (Signature)									
Lendell N. Hawkins (Title)									
December 23, 1982 (Date)									