Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

NOV 7 5 1992 Revised 1-1-89 See Instructions at Bottom of Page

O. C. D.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FO	OR ALI	LOWAB	LE AND AUTHOF	RIZATION			
TO TRANSPORT OIL AND NATURAL GAS						Pl No.		
Operator Marbob Energy Corporation					30-015-03123			
Address 247 7 7	togia NM 8	8210						
P. O. Drawer 217, Art Reason(s) for Filing (Check proper box)	tesia, NM o	0210		Other (Please ex	plain)			
New Well	Change in	Transport	ter of:	Effective	11/1/92			
Recompletion Oil Dry Gas								
Change in Operator	Casinghead Gas	Condens						
and addition of providing		leum_	Compan	y, 4001 Penbroo	ok, Odessa	, TX 797	62	
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including				o Formation	Lease			
Lease Name KEELY B FEDERAL	10	GRE	G JACK	SON SR Q GRBG	SA XXXX.	ederalyoy izee	LC-02	8784B
Location							17	
Unit Letter I	:1980	Feet Fro	n The	S Line and	660 Fe	et From The	<u>E</u>	Line
Section 26 Township	17S	Range		29E , NMFM,		EDDY	· · - · · -	County
III. DESIGNATION OF TRANS	SPORTER OF O	IL ANI	NATU	RAL GAS		6.1.7.6		.1
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy							I IS 10 DE SEN	•,
WIW				Address (Give address to which approved copy of this form is to be sent)				
Name of Aumonized Transported of Casangares Co.								
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	<u>i</u> _	Is gas actually connected	? When	<i></i>		
If this production is commingled with that f	rom any other lease or	pool, give	e commingl	ing order number:			 · =	
IV. COMPLETION DATA	Oil Wel		Gas Well	New Well Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Designate Type of Completion -		, , ,)28 WEII					<u>i</u>
Date Spudded	Date Compl. Ready t	o Prod.		Total Depth		P.B.T.D.		
				Top Oil/Gas Pay		Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			100 012 012 1 1 7					
Perforations	<u></u>			<u></u>		Depth Casing	Shoe	
	TUDING	CASI	NG AND	CEMENTING REC	ORD			
11017 0177	CASING & TUBING SIZE			DEPTH S	SACKS CEMENT			
HOLE SIZE	CASING & TODING GIZE				WOOLD ID 3			
					1 1 20 - 02			
						<u> </u>	- 4	
	WEOD ALLOW	ARIE				J		
V. TEST DATA AND REQUES	SI FUR ALLUM	e of load	oil and mus	be equal to or exceed top	allowable for thi	s depth or be for	full 24 hour	·s.)
OIL WELL (Test must be after r. Date First New Oil Run To Tank	Date of Test			Producing Method (Flow	, pump, gas lift,	esc.)		
						Choke Size		
Length of Test	Tubing Pressure			Casing Pressure	Gas- MCF			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.				
								· · · · · · · · · · · · · · · · · · ·
Actual Prod. Test - MCF/D Length of Test				Bbls. Condensate/MMC	Gravity of Condensate			
				Casing Pressure (Shut-in)		Choke Size		
Festing Method (pitot, back pr.)	Tuoing Freesure (ones my							
VI. OPERATOR CERTIFIC	ATE OF COM	PLIAN	NCE '	OIL CO	ONSERV	ATION D	IVISIC	N
				ll .				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved NOV 1 0 1992				
Thonda Milson				By ORIGINAL SIGNED BY				
Signature Rhonda Nelson Production Clerk				MIKE WILLIAMS SUPERVISOR, DISTRICT !				
Printed Name 11/2/92		Tide 48-330		Title				
Date	Te	lephone h	Vo.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.