NO. OF COPIES RECEIVED  DISTRIBUTION	1		
DISTRIBUTION	4		
54474 55	-1	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1
SANTA FE	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	AUTHORIZATION TO TR		RECEIVED
I RANSPORTER OIL		WIW	
GAS		WI	4 4 1000
OPERATOR #			MAY 1 1 1966
PRORATION OFFICE	<u> </u>		O. C. C.
General American Oil	Company of Towns		ARTESIA, SPECI
Address	Company of toward		
P. O. Bex 416, Lece 1	tills, New Mexico		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Cil Dry G	<del></del>	ame from Keely B.
Change in Ownership	Casinghead Gas Cond	ensate CLARGO 10850 H	and 11th Rosly D.
f change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool N	Tame, Including Formation	Kind of Least - 128784-93 (b
<del>-</del> · · · · · ·		ayburg-Jackson	State, Federal or Fee <b>Federal</b>
Grayburg-Keely Unit, To			
	345 Feet From The Morth L	ine and 1295 Feet Fro.	m The <b>Bast</b>
Unit Letter;;	- cot from the		
Line of Section 26 , To	wnship <b>17-8</b> Range	29-B , NMPM,	<b>Eddy</b> County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	Address (Give address to which app	proved copy of this form is to be sent)
Name of Authorized Transporter of Oil	·	Address (over address to make a).	
Rene - Water Injection Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
None			
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.		¥0	
If this production is commingled wa	ith that from any other lease or pool	1, give commingling order number:	
If this production is commingled wincompletion DATA		1, give commingling order number:	Plug Back   Same Res'v.   Diff. Res
COMPLETION DATA	Oil Well Gas Well		Plug Back   Same Res'v. Diff. Res
COMPLETION DATA  Designate Type of Completi	on - (X) Oil Well Gas Well		Plug Back   Same Res'v. Diff. Res'
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	
COMPLETION DATA  Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	
COMPLETION DATA  Designate Type of Completi	on - (X)   Gas Well   Gas Well   Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
COMPLETION DATA  Designate Type of Completi	on - (X)   Gas Well   Gas Well   Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
Designate Type of Completi	on — (X)   Gas Well   Gas Well   Date Compl. Ready to Prod.	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth
Designate Type of Completi Date Spudded Fool	on — (X)    Date Compl. Ready to Prod.    Name of Producing Formation    TUBING, CASING, A	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
Designate Type of Completi	on — (X)   Gas Well   Gas Well   Date Compl. Ready to Prod.	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth
COMPLETION DATA  Designate Type of Completi  Date Spudded  Fool  Perforations	on — (X)    Date Compl. Ready to Prod.    Name of Producing Formation    TUBING, CASING, A	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
COMPLETION DATA  Designate Type of Completi  Date Spudded  Fool  Perforations	on — (X)    Date Compl. Ready to Prod.    Name of Producing Formation    TUBING, CASING, A	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
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Designate Type of Completi  Date Spudded  Fool  HOLE SIZE	On - (X)    Date Compl. Ready to Prod.    Name of Producing Formation    TUBING, CASING, A     CASING & TUBING SIZE	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Designate Type of Completi  Date Spudded  Ferforations  HOLE SIZE  TEST DATA AND REQUEST F	On - (X)    Date Compl. Ready to Prod.    Name of Producing Formation      TUBING, CASING, A     CASING & TUBING SIZE     COR ALLOWABLE. (Test must be	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  a after recovery of total volume of load depth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top all
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Designate Type of Completi Date Spudded  Fool  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	On - (X)    Date Compl. Ready to Prod.    Name of Producing Formation      TUBING, CASING, A     CASING & TUBING SIZE      FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  a after recovery of total volume of load depth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top all
Designate Type of Completi  Date Spudded  Fool  Ferforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	On - (X)    Date Compl. Ready to Prod.   Name of Producing Formation    TUBING, CASING, A    CASING & TUBING SIZE    FOR ALLOWABLE (Test must be able for this   Date of Test   Tubing Pressure	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, ga. Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top alless lift, etc.)  Choke Size
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Designate Type of Completi Date Spudded Fool Ferforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test  GAS WELL	On - (X)    Date Compl. Ready to Prod.   Name of Producing Formation    TUBING, CASING, A     CASING & TUBING SIZE    FOR ALLOWABLE (Test must be able for this     Date of Test     Tubing Pressure     Oil-Bbls.	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, ga.  Casing Pressure  Water-Bbls.	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top all s lift, etc.)  Choke Size  Gas-MCF
Designate Type of Completi Date Spudded Fool  Ferforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	On - (X)    Date Compl. Ready to Prod.   Name of Producing Formation    TUBING, CASING, A     CASING & TUBING SIZE    FOR ALLOWABLE (Test must be able for this     Date of Test     Tubing Pressure     Oil-Bbls.	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, ga.  Casing Pressure  Water-Bbls.	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top all s lift, etc.)  Choke Size  Gas-MCF
Designate Type of Completi Date Spudded  Fool  Ferforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	On — (X)    Date Compl. Ready to Prod.   Name of Producing Formation    TUBING, CASING, A    CASING & TUBING SIZE    FOR ALLOWABLE (Test must be able for this   Date of Test   Tubing Pressure   Oil-Bbls.   Length of Test	Total Depth  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, ga.  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top all s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
Designate Type of Completi Date Spudded  Fool  Ferforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	On - (X)    Date Compl. Ready to Prod.   Name of Producing Formation    TUBING, CASING, A     CASING & TUBING SIZE    FOR ALLOWABLE (Test must be able for this     Date of Test     Tubing Pressure     Oil-Bbls.     Length of Test     Tubing Pressure     Tubing Pressure	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, ga.  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top all stift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate

All sections of this form must be filled out completely for allowable on new and recompleted wells. District Superintendent (Title) Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. May 10, 1966

BY ML arustrono

TITLE ME AND HAN INSPERIOR

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.

(Date)

R. J. Heard

Separate Forms C-104 must be filed for each pool in multiply completed wells.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.