Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Aitesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Revised 1-1-89 NOV = 5 1992t Bottom of Page

O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 OUEST FOR ALLOWARIE AND AUTHORIZATION

						TURAL GA						
0	TO TRANSPORT OIL AND NA						Well A	Ji No.	00101	-		
Decidor Marbob Energy Corporation						Well API No. 30-015-				03124		
Address												
P. O. Drawer 217, Ar	tesia, l	NM 88	210									
Reason(s) for Filing (Check proper box)					Oth	er (Please expla	iin)					
New Well	C	Change in		7-1	Ef	fective	11/1/92					
Recompletion	Oil	,	Dry Gas	(-		,	. =					
Change in Operator 🗓	Casinghead		Conden									
f change of operator give name Ph	illips	Petrol	Leum	Compan	y, 4001	penbrook	, Odessa	a, TX 7	9762			
										•		
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Includin					ng Formation Kind o			Lease No.				
Lease Name				SON SR Q GRBG SA			rederal or the LC-028784B					
KEELY B FEDERAL			GILI	, J JAOI	DOLL DICK	. 0.100 01						
Location	: 1345		Uast De-	wn The	N tin	e and <u>1295</u>) F=	et From The _	Е	Line		
Unit LetterH	:1343	<u></u>	rea m	ли IIIC <u> —</u>	LIU							
Section 26 Township	17	S	Range		29E , NI	мрм,		EDDY		County		
II. DESIGNATION OF TRANS	SPORTER	OF OI	L ANI	O NATU	RAL GAS	a address tol	ich annoned	copy of this fo	rm is to he se	nti		
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)											
WIW Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Trompen force man on to minni abbi area ach) at man lama as a second						
If well produces oil or liquids,	Unit S	Sec.	Twp.	Rge.	ls gas actuall	y connected?	When	7				
give location of tanks.		I	τ,	i		- 	i					
f this production is commingled with that for	rom any other	r lease or p	xool, giv	e comming	ing order num	ber:						
Y. COMPLETION DATA	, ,	•	. =									
		Oil Well	0	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion -		ĺ			<u> </u>	<u></u>	<u> </u>					
Date Spudded	Date Compl.	Ready to	Prod.		Total Depth			P.B.T.D.				
					75-09/0-	Pav		mate B	L.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Defeation					L			Depth Casing Shoe				
Perforations								_				
TUBING, CASING AND					CEMENTI	NG RECOR	D					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
HVGE VIGE	AUDITO A LOCKED							posted 103				
							11-20-92					
					ļ			C1	79.6	// 		
			क्ता क		<u> </u>			<u>.L</u>	<u> </u>			
V. TEST DATA AND REQUES	T FOR A	ししひw^	WLE	اسم ال	he equal to a	rerreed ton all	owable for this	depth or be t	or full 24 hou	rs.)		
OIL WELL (Test must be after recovery of total volume of load oil and must be						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Date First New Oil Run To Tank	Date of Test							•				
Landh of Tari	Tuhing Press	nire.			Casing Press	ure		Choke Size				
Length of Test	Tubing Pressure											
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF					
					<u></u>			<u> </u>				
CLC WELL	<u> </u>								•			
GAS WELL Actual Prod. Test - MCF/D Length of Test					Bbls, Condensate/MMCF			Gravity of Condensate				
, seems 1 1000 and 10					Casing Pressure (Shut-in)			Choke Size				
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)												
					<u> </u>			<u> </u>				
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION							
I hereby certify that the rules and regulations of the Oil Conservation												
Division have been complied with and that the information given above					NOV 1 0 1992							
is true and complete to the best of my knowledge and belief.					Date	Approve	a					
The day 1/0					_							
Chonda Milson					By ORIGINAL SIGNED BY							
Signature Rhonda Nelson Production Clerk					MIKE WILLIAMS							
Printed Name Title					Title	SUF	PERVISOR	DISTRIC	T 19			
11/2/92			3-330									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.