

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Bureau No. 1004-0133
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator

MARBOB ENERGY CORPORATION

3. Address and Telephone No.

P.O. DRAWER 227 ARTESIA, NM 88210 505-748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1345 FNL 1295 FEL SEC. 26 T-17-S R-29-E UNIT H

7. If Unit or CA, Agreement Designation

BURCH KEELY UNIT

8. Well Name and No.

BURCH KEELY UNIT #164

9. API Well No.

30-015-03124

10. Field and Pool, or Exploratory Area

GRBG JACKSON SR Q GRBG S

11. County or Parish, State

EDDY CO. N.M.

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

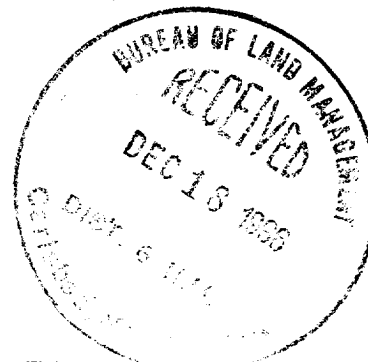
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) SET 7" CIBP AT 2775' CAP W/35' CEMENT
- (2) LOAD HOLE WITH MUD
- (3) PERFORATE 7" CASING AT 10 3/4 SHOE 965' SQUEEZE W/90 SXS CEMENT TAG CEMENT TOP AT 730' THIS PLUG WILL COVER BASE OF SALT AT 780'
- (4) PERFORATE 7" CASING AT 425' SQUEEZE W/50 SXS CEMENT TAG CEMENT TOP AT 325' THIS PLUG WILL COVER TOP OF SALT AT 375'
- (5) PERFORATE 7" CASING AT 50' CIRCULATE CEMENT TO SURFACE SET P & A MARKER

RECEIVED

DEC 19 8 02 AM '96



I hereby certify that the foregoing is true and correct

Signed Raymond Malinowski

Title Supervisor

Date 12-18-96

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER

Date DEC 24 1996

Conditions of approval, if any:

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

BEFORE

COMPANY MARBOB ENERGY CORP.
 LEASE & WELL NO. BURCH KEELY UNIT
 FORMATION _____
 COUNTY & STATE EDDY NM



RAYMOND MALDONADO
 SUPERVISOR, P & A OPERATION
 BUS. (505)393-9171
 FAX (505)393-3848
 MOBILE (505)390-0540

TOP OF SALT 375'

BOTTOM SALT 780'

10 3/4" 914 CIR. TO SURFACE

CAL. TOP CEMENT 1900'

7" 2820' CEMENTED W/210 SXS TOP CEMENT COH 1900'

7" CASING WAS CUT AT 3020' AND PULLED UP HOLE TO 2820'

OPEN HOLE 2820' - 3020'

TOP CEMENT INSIDE 7" AT 3050'

7" 3420'

P.B.T.D. 3537

T.D. 5070'

CONVERSION FACTORS

MULTIPLY	By	TO OBTAIN
Barrels	5.6146	Cubic Feet
Cubic Feet	7.4806	Gallons
Gallons	0.1337	Cubic Feet
Pounds/gal.	7.4806	Pounds/Cu. Ft.

PIPE VOLUMES

0.00545 x I.D. ² in inches =	Cu. Ft./Ft.
0.0407 x I.D. ² in inches =	Gals./Ft.
0.00097 x I.D. ² in inches =	Bbls./Ft.

HYDROSTATIC PRESSURE

FOR WATER:
 0.434 x Depth in Feet = PSI.
 FOR OTHER FLUIDS:
 0.434 x Depth x Sp. Gr. = PSI.

AFICK

COMPANY MARBOB ENERGY CORP.

PERFORATION EASE & WELL NO. BURCH KEELY UNIT 164

55' CIRCULATE TO SURFACE

FORMATION COUNTY & STATE EDDY N.M.

TOP SALT 375'

PERFORATIONS 425' SQUEEZE W/50 SXS TAG CEMENT

TOP AT 325'

BOTTOM SALT 780'



PRIDE

RAYMOND MALDONADO

SUPERVISOR, P & A OPERATION

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