

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

COMPLETION REPORT - OLD WELL DRILLED DEEPER  
~~REQUEST FOR OIL~~ (GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Loco Hills, New Mexico June 6, 1951  
Place Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

General American Oil Co. of Texas Keely "B" Well No. 15 in NW 1/4 SE 1/4  
Company or Operator Lease  
Grayburg -  
section 26, T. 17-S, R. 29-E, N.M.P.M. Jackson Pool Eddy County

Please indicate location: Elevation 3593' Re Spudded 5-16-51 Re Completed 5-23-51

				<del>New</del> Total Depth <u>3096'</u> <del>2964-80' broken</del> P.B. _____
				<del>New</del> <del>xxx</del> Oil/Gas Pay <u>3030-38'</u> <del>3064-84' broken</del> Water Pay _____
				Initial Production Test: Pump _____ Flow <u>194</u> (BOPD <del>2000</del> GAS PER DAY)
				Based on _____ Bbls. Oil in _____ Hrs. _____ Mins.
				Method of Test (Pitot, gauge, prover, meter run): _____
				Size of choke in inches _____
				Tubing (Size) <u>2"</u> @ <u>3096'</u> Feet
				Pressures: Tubing _____ Casing _____
				Gas/Oil Ratio <u>2989/1</u> Gravity <u>36.0°</u>
				Casing Perforations: _____

Unit letter: I None

Casing & Cementing Record	Size		Feet	Sax	<del>New</del> Acid Record: <u>500</u> Gals <u>Wash @ TD 3096'</u> <u>1000</u> Gals <u>2978</u> to <u>3096'</u> _____ Gals _____ to _____ Shooting Record. _____ Qts _____ to _____ _____ Qts _____ to _____ _____ Qts _____ to _____ Natural Production Test: <u>26 BOPD</u> Test after acid or shot: <u>157 BOPD</u>	Show of Oil, Gas and water S/ <u>O &amp; G 2964-80' (Broken)</u> S/ <u>O &amp; G 3030-38'</u> S/ <u>O &amp; G 3064-84' (Broken)</u> S/ _____ S/ _____ S/ _____ S/ <u>Swabbing - Zone 2978'-3096' only.</u> <u>Flowing - Zone 2978'-3096' only.</u> S/ <u>Flowing</u>

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	<u>210'</u>		T. Devonian	_____	T. Ojo Alamo
T. Salt	<u>378'</u>		T. Silurian	_____	T. Kirtland-Fruitland
B. Salt	<u>797'</u>		T. Montoya	_____	T. Farmington
T. Yates	_____		T. Simpson	_____	T. Pictured Cliffs
T. 7 Rivers	_____		T. McKee	_____	T. Cliff House
T. Queen	<u>1928-57'</u>		T. Ellenburger	_____	T. Menefee
T. Grayburg	<u>2268'</u>		T. Gr. Wash	_____	T. Point Lookout
T. San Andres	<u>2678'</u>		T. Granite	_____	T. Mancos
T. Glorieta	_____		T. _____	_____	T. Dakota
T. Drinkard	_____		T. _____	_____	T. Morrison
T. Tubbs	_____		T. _____	_____	T. Penn
T. Abo	_____		T. _____	_____	T. _____
T. Penn	_____		T. _____	_____	T. _____
T. Miss	_____		T. _____	_____	T. _____

Date first oil run to tanks or gas to pipe line: 5-23-51 (at new total depth)

Pipe line taking oil or gas: Artesia Pipe Line Company

Remarks: Form C-110 previously approved.

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General American Oil Co. of Texas  
Company or Operator

By: R. J. Heard

Signature

R. J. Heard,

Position: Field Supt.

Send communications regarding well to:

Name: Same

Address: Box 416, Loco Hills, N.M.

Please return two (2) approved copies to above address.

APPROVED JUN 12 1951 .19

OIL CONSERVATION COMMISSION

By: [Signature]

Title: OIL AND GAS INSPECTOR