

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Phillips Petroleum Company		8. FARM OR LEASE NAME Keely "B" Federal	
3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, Texas 79762		9. WELL NO. 15	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Unit I, 2615' FSL, 1295' FEL		10. FIELD AND POOL, OR WILDCAT Gb/Jackson SR-Q-Gb-SA	
14. PERMIT NO. API No. 30-015-30125		15. ELEVATIONS (Show whether OF, HT, OR, etc.) 3593'	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, 17-S, 29-E	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

MIRU DDU. NU BOP. PU 2-3/8" workstring. TIH with 6-1/4" bit, casing scraper (7" 20# casing) and 2-3/8" workstring to 2840'. POOH.

RIH with 7" CIBP on 2-3/8" workstring. Set CIBP at 2830'.

Circulate and load hole with 110 bbls inhibited fluid.

Close BOP. Pressure production casing to 500 psig and run a casing integrity test using a pressure recorder. (Must be able to hold this pressure for 15 minutes with a 10% allowable leakoff.)

If test is successful, POOH laying down workstring. Top off casing with inhibited fluid. ND BOP. Secure wellhead with ball valve at surface and SI pending recompletion. (No cement cap is required to TA per Shannon Shaw w/Carlsbad BLM).

If casing fails to test, POOH. PU packer. RIH and isolate holes in casing. Establish a rate and pressure and attempt to break circulation to surface up the bradenhead.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*  
I. M. Sanders  
(This space for Federal or State office use)

TITLE

Regul. & Pror. Supervisor

DATE

2/14/92

(915) 368-1488

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side