BTATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT DISTALLAND DEPARTMENT	OIL CONSERVA P. O. BO SANTA FE, NEW	X 2088 / MEXICO 87501	Form C-104 Revised 10-1-78 RECEIVED
U.S.U.S.			IN 24 1983
TRANSPORTER DIL	REQUEST FOR		O. C. D.
PADRATION OFFICE	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GASAR	
Cperdion Phillips Of	il Company	· · · · · · · · · · · · · · · · · · ·	
Address P. O. Box	128, Loco Hills, New Mexi	co 88255	
Reason(s) for filing (Check proper box		Other (Please explain) Change in Lease	Name
New Well Accompletion	Oil Dry Go		Nume
Change In Ownership X	Casingheod Gas Conden		
If change of ownership give name General American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM 88255 and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	tration Kind of Leas	• LG page Ng
Keely-B Fe			028784-93 (b) Tr.A
Location P 1295		1295 e and Feet From	East
Unit Letter; 26	Feet From TheLin 17-S	29-E	Eddy County
	wnshlp Range	, №РМ,	county
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Oil X or Condensate Name of Authorized Transporter of Oil X or Condensate			
Navajo Refining Compan	y — Pipeline Division	P.O Box 159 Artesia, Address (Give address to which appro	New Mexico 88210 oved copy of this form is to be sent
Phillips Petroleum Company		Phillips Building Ode	ssa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 26 17S 29E	Is gas actually connected? (W) Yes	March 1, 1962
If this production is commingled with that from any other lease or pool, give commingling order number: . COMPLETION DATA OII Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
Designate Type of Completio			
Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations		l	Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas 1	ift, elc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred. During Test	Oil-Bhis.	Water-Bble.	Gas-MCF PAST F-83 ASIM
			the he
GAS HELL	Length of Test	Bbla, Condensate/AMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length DI Jest		
Teating Method (pilot, back pr.)	Tubing Presews (Shut-12)	Casing Presews (fibut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 28 1903 19	
		BY Driginal Signed By Leslie A. Clements	
		TITLE Supervisor District II This form is to be filed in compliance with RULE 1104.	
Loop M Mourkins		1	-unbin for a newly drilled or deepenes
Lendell N. Hawkins (Signature)		well, this form must be accompanied by a tabulation of the determined by a tabulation of tab	
Field Superintendent		All sections of this form mist be filled out completely for allow- shis on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner Fill out only Sections I. Other such change of condition	
april 11, 1983 (Duie) we		I walt name or number, or transpo	Her of other such strengt at
•		11 Separate Forma C-104 mil	at he filed for each pool in multip's