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Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

AUG 0 6 1993 at Bottom of P Revised 1-1-

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 a C.D.

DISTRICT III

1000 Rio Brazos Rd., Aztec,	NM 87410						UTHORIZ					
			TO TR	ANSPO	ORT OIL	TAN DNA	URAL GA	Neil X	Pl No.			
Operator Marbob Energy Corporation								015- 03126				
Address			N/ 14	20240			1. 275				•	
P. O. Drawer Reason(s) for Filing (Check		esia,	NM 8	38210		X Othe	r (Please expla	ıin)		· · · · · · · · · · · · · · · · · · ·		
New Well	oroper vox)		Change i	n Transpor	ter of:	Chang	ge from I	Lease to				
Recompletion		Oil		Dry Gas			Keely		al # 16			
Change in Operator		Caringhea	d Gas	Conden	sate 📗	Effe	ctive 8/1	1/93				
f change of operator give na ind address of previous opera	ne Nor											
I. DESCRIPTION C		ND LE	ASE									
Lease Name Well No. Pool Name, Inch						ing Formation Kind of Several			Lease Lease No.			
Location	,									_		
Unit Letter	P	:	1295	Feet Fro	n The	S Line	and12		t From The	Е	Line	
Section 26	Township	1	7S	Range	291	<u> </u>	ирм,	Edd	у		County	
III. DESIGNATION	OF TRANS	PORTE	R OF	OIL AN	D NATU	RAL GAS	<u> </u>					
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Artesia, NM 88210					м)	
Navajo Refining Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give	e address to wh	hich approved	copy of this for	m is to be se	nt)	
GPM Gas Corpo					4001 Penbrook, Ode							
If well produces oil or liquid give location of tanks.	Unit Sec. Twp.			Rge.	is gas actually	Is gas actually connected? When			7			
f this production is commin	gled with that fr	oin any oti	ner lease o	or pool, giv	e commingl	ing order numb	жг:					
IV. COMPLETION	DATA		lou w	SI C	Jas Well	New Well	Workover	Deepen	Plug Back S	Same Res'v	Diff Res'v	
Designate Type of (Completion -	(X)	Oil Wa	en	JAB ITELL		1. 5120761) Jupan			İ	
Date Spudded		Date Com	pl. Ready	to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					·····	Top Oll/Gas	Pay		Tubing Depth			
Perforations .									Depth Casing Shoe			
			TUBING	G, CASI	NG AND	CEMENTI	NG RECOR	യ	·····			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT POT TO-3				
									8-11-93			
						<u> </u>			else	he ne	me	
									0		L-4 B-4 V	
V. TEST DATA AN	D REQUES	T FOR	ALLOV	VABLE	oil and mus	s be equal to or	· · exceed top all	owable for thi	s depth or be fo	r full 24 hou	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
		m				Casing Press	ure	 	Choke Size			
Length of Test		Tubing Pressure				Central v Longia						
Actual Prod. During Test	ctual Prod. During Test Oil - Bbls.					Water - Bbis.			Gas- MCF			
GAS WELL		<u> </u>				 						
Actual Prod. Test - MCF/D Length of Test						Bbls, Condensate/MMCF			Gravity of Condensate			
Tubing Method (pitot, back pr.) Tubing Pressure (Shut-in)			nu-in)		Casing Pressure (Shut-in)			Choke Size				
VI OPERATOR (ERTIFIC	ATE O	F COM	IPLIAN	NCE .	\ <u></u>			VTIÜVI L	וואפור) N	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved AUG 1 1 1993						
Rhonda	Mil	Som										
Signature						∥ _B y−	By ORIGINAL SIGNED BY					
Rhonda Nelson Production Clerk Printed Name Title					MIKE WILLIAMS Title SUPERVISOR, DISTRICT II							
AUG 0 2 1993				48-330 elephone N								
Date			1	erchisone t	т.,	H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.