

Form C-204

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

RECEIVED
MAY 20 1950

Oil Well
Gas Well
Workover Well

Place Loco Hills, New Mexico
Date May 25, 1950
Designate UNIT well is located in
H
POOL Grayburg-Jackson

Oil Co. No. 6-1-5
Artesia Office J I
M N O P

NOTICE OF COMPLETION OF: (Lease) Keely "B" Well No. 19
1345 feet from N Line 25 feet from E Line;
Section 26 Township 17-S Range 29-E
DATE STARTED 4-5-50 DATE COMPLETED 5-23-50
ELEVATION D.F. 3589 TOTAL DEPTH D.F. 3105
CABLE TOOLS 3105 ROTARY TOOLS
PERFORATIONS DEPTH 2821-3105 OR OPEN HOLE DEPTH 2821-3105

CASING RECORD
SIZE 8-5/8" DEPTH SET 377' SAX CEMENT 50
SIZE 7" DEPTH SET 2821' SAX CEMENT 100
SIZE 5-1/2" DEPTH SET 2821' SAX CEMENT

TUBING RECORD ACID RECORD SHOT RECORD
SIZE 2" DEPTH 2955' NO. GALS. 4000 (Wash & No. QTS. 2 stages)
With American Flow Packer NO. GALS. 5000 (Wash & No. QTS. 2 stages)
● 2752' NO. GALS. NO. QTS.

FORMATION TOPS

T. Anhydrite <u>185'</u>	T. Grayburg <u>2260'</u>	T. Miss. _____
T. Salt <u>350</u>	T. San Andres <u>2650</u>	T. Dev. _____
B. Salt <u>808</u>	T. Glorieta _____	T. Sil. _____
T. Yates <u>1005</u>	T. Drinkard _____	T. Ord. _____
T. Seven Rivers _____	T. Wolfcamp _____	T. Granite Wash _____
T. Queen <u>1930</u>	T. Penn. _____	T. Granite _____

OIL OR GAS PAY 2885-92 WATER None
2981-86

Initial Production Test Est. 18 BOPD Swabbing Flowing
Test after acid or shot Swab at rate of 121 BOPD thru 2" tubing (based on last 8 hrs of a 24 hr test).

Initial Gas Volume No Test

DATE first oil run to tanks or gas to pipe line 5-23-50

PIPE LINE TAKING OIL Valley Pipe Line Company

REMARKS: This unorthodox location authorized by NMOCC Order No. B-7. Well is located in Proration Unit G-5 as defined by NMOCC Order No. 802 and will be produced in accordance with this order. COMPANY GENERAL AMERICAN OIL CO. OF TEXAS
SIGNED BY R. J. Heard,
Field Supt.

OIL CONSERVATION COMMISSION

BY: John A. Newman

OIL AND GAS INSPECTOR

MAY 27 1950

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A.M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.