FIGY AND MINUHALS DEPARTMENT	- OIL CONSERVA	TION DIVISION	
00 00 100100 00001000	RECL CD P. O. BO		
04007 A / C	SANTA FE, NEW		
rns KK			
U. 9. G. 8,			
LAND OFFICE	AUG 01'85 REQUEST FOR	ALLOWABLE	
SRANSPORTER OAS	AN		
OPENATOR	CANCHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS	-
PROMATION OFFICE	APTESIA, OFFICE		<u></u>
PHILLIPS PETROLEUM CO	MPANI /		
Address	ssa, Texas 79762		
		Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:		
New Well	Cast Dry Gas	Changed from	
Recompletion	Casinghead Gas Conden	- Phillips Oil Comp.	any August 1, 1985
Change in Ownership X			
If change of ownership give name	PHILLIPS OIL COMPANY	4001 Penbrook Odessa,	Texas 79762
and address of previous owner	FHILLIIS OIL COMANI	4001 Temprook Guessay	
DESCRIPTION OF WELL AND I	Mell No. Pool Name, Including Fa	A Kind of Leose	LCLease No
Keely B 4 10.	19 Grayburg-Jackso		•• F•• Federal 028784
	Glayburg-Jackso		93(b)
Location		. 25 – – –	Tr. A
Unit Letter H ; 13	345 Feet From The North Line	e and25 Feet From 1	
		9-Е , ммрм.	Eddy County
Line of Section 26 T	mship 17-S Range 2	9-Е , ММРМ,	
		c	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Aid:ess (Give address to which approv	ed copy of this form is to be sent)
None of Authorized Transporter of Cil			New Mexico 88210
Navajo Refining Compa	inghead Gas Ty or Dry Gas	P. O. Box 159 Artesia Address (Cive address to which approv	red copy of this form is to be sent)
Name of Authorized Transporter of Cas			
Phillips Petroleum Co		4001 Penbrook Odessa, Is gas actually connected?	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		
	<u>B 26 175 29E</u>	Yes	March 1, 1962
If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Res
Designate Type of Completio	<b>U</b>		
Designate Type of Comptone		Tatal Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		
		Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
	<u></u>		Depth Casing Shoe
Perforations			
		CENENTING RECORD	
	and the second	CEMENTING RECORD	SACKS CEMENT
HOLESIZE	CASING & TUBING SIZE	DEFINGE	Post ID-3
			8-9-85
			Che Op Name
		<u></u>	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total valume of load oil pth or be for full 24 hours)	and must be equal to be exceed top un
OIL WELL	2010 /0 /012 01	Producing Method (Flow, pump, gas li	(t, etc.)
Date First New Oil Run To Tanks	Date of Test	Floridating method (e.e. e.e.	· ·
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
		Water - Bble.	Gas-MCF
Actual Prod. During Test	Oll-Bhis.		
·	<u></u>		
GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Teet-MCF/D	Length of Test		
		Casing Pressure (Sbut-1D)	Choze Size
Teening Method (publ, back pr.)	Tubing Pressure (Shat-in)		
	1	DIL CONSERVA	
CERTIFICATE OF COMPLIANC	CE		
			1985 19
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		BYORIGINAL SIGNED	
		BY LARRY BROOKS	
~ /	1	This form is to be filed in	compliance with RULE 1104.
J. B. Rush		I for a newly drilled or deepe	
(Signalwe)			
Production Records Supervisor		All sections of this form must be filled out completely for all	
		able on new and recompleted w	****
(Tule) July 26, 1985			n tit and VI for changes of own
li mall name or number, or trenuporten of strate and			
(Dura)		Separate Forms C-104 mut	st be filed for each poel in mult