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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## RECEIVE See Instruction

O. Box 1980, Hobbs, NM 88240	OIL CONSERVA	TION DIVISION	N. I.O.
STRICTLI	P.O. Bo	x 2088	AUG 0 6 1993
O. Drawer DD, Aitesia, NM 88210	Santa Fe, New Me	exico 87504-2088	Q. C. D.
STRICT III OU Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAE	ILE AND AUTHORIZAT	
	TØ TRANSPORT OIL	AND NATURAL GAS	
perator			Well Al'l No.
Marbob Energy Corpor	cation 🗸		-30-015- 03127
ddress 217 Av	ctoria NM 88210	1. 2. The second	
P. O. Drawer 217, At cason(s) for Filing (Check proper box)	tesia, nn 00210	X Other (Please explain)	
ew Well	Change in Transporter of:	Change from Lea	se to Unit
ecompletion	Oil Dry Gas	From: Keely B	Federal # 19
hange in Operator	Casinghead Gas Condensate	Effective 8/1/9	13
change of operator give name d address of previous operator			
. DESCRIPTION OF WELL	AND LEASE		N-
евье Наше	Well No. [Pool Name, Include	ing Formation	Kind of Lease Sympoxifiederal or Fex.X  Lease No.
Burch Keely Unit	162 Grbg Jac	kson SR Q Grbg SA	-MARI
ocation	10/5	N Line and 25	Feet From The E Lin
Unit LetterH	: 1345 Feet From The	Tibe and	T 4 4
Section 26 Townshi	ip 17S Range 29E	, nmfm,	Eddy County
	THE CALL AND MARKET	DAI CAC	
U. DESIGNATION OF TRAI	SPORTER OF OIL AND NATU	Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transporter of Oil Navajo Refining Comp		P. O. Box 159, A	rtesia, NM 88210
Navajo Relining Comp		Address (Give address to which	approved copy of this form is to be sent)
GPM Gas Corporation		4001 Penbrook, O	
f well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When ?
ive location of tanks.		ling order number	
this production is commingled with that	from any other lease or pool, give comming	ing older hamour.	
Y. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Res'v Diff Res'v
		i 1 1	. 1 i
Designate Type of Completion	n - (X)	_	
Designate Type of Completion		Total Depth	P.B.T.D.
Date Spudded	Date Compil. Ready to Prod.		P.B.T.D.  Tubing Depth
	n - (X)	Total Depth Top Oil/Gas Pay	Tubing Depth
Date Spudded	Date Compil. Ready to Prod.		4
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING ANI	Top Oil/Gas Pay  CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING ANI	Top Oil/Gas Pay  CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
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Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Date Compi. Ready to Prod.  Name of Producing Formation  TUBING, CASING ANI CASING & TUBING SIZE	Top Oil/Gas Pay  CEMENTING RECORD	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Port ID -3  8-20-93
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING AND CASING & TUBING SIZE	Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Part ID -3  8-20-93  Aby he summe
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUI	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING AND CASING & TUBING SIZE  EST FOR ALLOWABLE recovery of total volume of load oil and mu	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Part I 0 - 3  R - 20 - 9 3  Also Learne  able for this depth or be for full 24 hours.)
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING AND CASING & TUBING SIZE	Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Part IP - 3  8 - 20 - 9 3  And the summer  able for this depth or be for full 24 hours.)  p. gas lift, etc.)
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUION (Test must be after Date First New Oil Run To Tank	Date Compi. Ready to Prod.  Name of Producing Formation  TUBING, CASING ANI CASING & TUBING SIZE  EST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Part I 0 - 3  R - 20 - 9 3  Also Learne  able for this depth or be for full 24 hours.)
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUI	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING AND CASING & TUBING SIZE  EST FOR ALLOWABLE recovery of total volume of load oil and mu	Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET  St be equal to or exceed top allow Producing Method (Flow, pump Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Part IP -3  8 -20 -9 3  else for this depth or be for full 24 hows.)  Do, gas lift, etc.)  Choke Size
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUIONL WELL (Test must be after Date First New Oil Run To Tank  Length of Test	Date Compi. Ready to Prod.  Name of Producing Formation  TUBING, CASING ANI CASING & TUBING SIZE  EST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test	Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET  St be equal to or exceed top allowed Producing Method (Flow, purp	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Part IP - 3  8 - 20 - 9 3  And the summer  able for this depth or be for full 24 hours.)  p. gas lift, etc.)
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Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUIONL WELL (Test must be after Date First New Oil Run To Tank  Length of Test	Date Compi. Ready to Prod.  Name of Producing Formation  TUBING, CASING ANI CASING & TUBING SIZE  EST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test  Tubing Pressure  Oil - Bbls.	Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET  St be equal to or exceed top allow Producing Method (Flow, pump Casing Pressure Water - Bbls.	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Part IP - 3  8 - 10 - 9 3  Religible summan  able for this depth or be for full 24 hours.)  To, gas lift, etc.)  Choke Size  Gas-MCF
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUIOLL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	TUBING, CASING ANI CASING & TUBING SIZE  EST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test  Tubing Pressure	Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET  St be equal to or exceed top allow Producing Method (Flow, pump Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Part IP -3  8 -20 -9 3  else she manne  able for this depth or be for full 24 hours.)  7, gas lift, etc.)  Choke Size
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUIONLY WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date Compi. Ready to Prod.  Name of Producing Formation  TUBING, CASING ANI CASING & TUBING SIZE  EST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test  Tubing Pressure  Oil - Bbls.	Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET  St be equal to or exceed top allow Producing Method (Flow, pump Casing Pressure Water - Bbls.	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Fast ID - 3  8 - 20 - 9 3  else she manne  able for this depth or be for full 24 hours.)  To, gas lift, etc.)  Choke Size  Gas-MCF
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUIOL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	Date Compi. Ready to Prod.  Name of Producing Formation  TUBING, CASING ANI CASING & TUBING SIZE  EST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test  Tubing Pressure  Oil - Bbls.	Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET  St be equal to or exceed top allow Producing Method (Flow, pury Casing Pressure Water - Bbls.  Bbls. Condensate/MMCF	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Part ID ~ 3  8 ~ 20 ~ 9 3  Augustuman  able for this depth or be for full 24 hours.)  Choke Size  Gas-MCF  Gravity of Condensate

Signature Production

Clerk Rhonda Nelson Title Printed Name 1993 748-3303

Telephone No.

Date Approved \_

ORIGINAL SIGNED BY MIKE WILLIAMS

SUPERVISOR, DISTRICT ! Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.