

C O P Y

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYBudget Bureau 42-R358.2
Approval expires 12-31-52Land Office Las CrucesLease No. 028784-93 (b) Tr. AUnit Kealy B

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Loco Hills, New Mexico, April 6, 1950Well No. 21-B is located 2615 ft. from NW line and 2615 ft. from E line of sec. 26SE 1/4 Section 26
(1/4 Sec. and Sec. No.)17-S
(Twp.)28-E
(Range)NMPM
(Meridian)Grayburg-Jackson
(Field)Edy
(County or Subdivision)New Mexico
(State or Territory)The elevation of the derrick floor above sea level is 3571 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TOTAL DEPTH: 2938' by SLM. PAY ZONE: 2928-31'.

RECORD OF ACIDIZING:

At Total Depth 2938':

Bailed 14 gallons of oil per hour (rate of 10 BOPD Natural).

Washed with 336 gallons of 20% HCL.

Treated with 1176 gallons of 20% HCL from 2831-2938' using Dowell Pilot Electrode to control acid. RESULTS: Well flowed 375.39 BO in 14 hours 50 minutes of this test = rate of 548.64 BOPD).

INITIAL PRODUCTION: Flowed at rate of 549 BOPD thru 1-1/2" choke (based on last 7 hours 50 minutes of a 14 hour 50 minute test).

(Continued on sheet -2-)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company GENERAL AMERICAN OIL COMPANY OF TEXASAddress Box 416Loco Hills, New MexicoBy R. J. Heard (Signature)Title Field Supt.

C O P Y

SUBSEQUENT REPORT OF ACIDIZING & SUPPLEMENTARY WELL HISTORY
Keely 21-B

April 6, 1950
Sheet -2-

COMPLETION DATE: March 30, 1950.

SUBSEQUENT FLOW TESTS: 4-1-50 Well shut in 20 hours 18 minutes then flowed 85.05 BO
in 3 hours thru 3/4" choke with GOR 1160/1.
4-2-50 Well shut in 17 hours 45 minutes then flowed 91.80 BO
in 3 hours thru 3/4" choke with GOR 1064/1.

COMPLETION DATE: March 30, 1950.

SUBSEQUENT FLOW TESTS: 4-1-50 Well shut in 30 hours 18 minutes then flowed 85.02 BOPD in 3 hours thru 3/4" choke with GOR 1160/L.
4-2-50 Well shut in 17 hours 45 minutes then flowed 91.80 BOPD in 3 hours thru 3/4" choke with GOR 1064/L.