۷Ľ۶]	BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78 RECEIVED	
	DISTRIBUTION	SANTA FE, NEW		JUN 24 1983	
ł	CAND OFFICE C. D. C. D.			O. C. D.	
	AND ARTESIA, OFFICE			ARTESIA, OFFICE	
۱.	Cperolos Phillips Oil Company				
	Address P. O. Box 128, Loco Hills, New Mexico 88255				
	Reason(s) for filing (Check proper box)		Other (Please explore) Change in Lease	Name	
	New Well		Keely B	• •	
	Change in Ownership X	Casingheod Gas Conden		Loco Hills NM 88255	
	If change of ownership give name (and address of previous owner	jeneral American Oli Co.	01 1exas, F. O. box 120	, 1000 HIIIS, NA 00255	
1.	DESCRIPTION OF WELL AND I Leave Name Keely-B Fe	well No. Poor roune, mereding -		al or Foo Federal 028784-93	
	Location			(b) Tr. A	
	J 261	5 South Feet From TheLin			
	Line of Section T.	mship 17-S Range	29-Е , ммрм,	Eddy County	
iI.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA			
	Navajo Refining Company — Pipeline Division P.U. Box 159 Artesia, new nexted collo				
	Phillips Petroleum Company Ph		Phillips Building Odessa, Texas 79762		
	If well produces oil or liquids, give location of tanks.	B 26 17S 29E	Yes	March 1, 1962	
.,	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		Piug Back Same Res'v. Diff. Res'v.	
۰.	Designate Type of Completio	on - (X)	New Well Workover Deepen		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
			D CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
			for a contract of total volume of load o	il and must be equal to or exceed top allow	
۲,	. TEST DATA AND REQUEST F OIL WELL	OR ALLOHABLE (lest must be L able for this d	Producing Method (Flow, pump, gas		
	Date First New Oil Run To Tanks		Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure		Ga-MEFN, N V	
	Actual Prod. During Test	Oil-Bhle.	Water-Bbls.	- And Brid	
	V (V. V.				
	GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Contents and	
	Teating Method (pitot, back pr.)	Tubing Presewe (Shut-12)	Casing Pressure (Shut-in)	Chote Size	
.1	I. CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION		
	I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		JUN 2 8 1983 APPROVED Original Signed By BY Lestie A. Clements Supervisor District II		
	TITLE				
	Londell N. Nawkins		If this is a request for allowable for a newly drilled or despen-		
	Lendell N. Hawkins (Signalure) Field Superintendent		tests taken on the well in accordance filled out completely for allo		
	$\frac{1}{(T_{nle})}$		able on new and recompleted were:		
	april 11,1983 (Date)		Fill out only Sections I. II. III, and C. Source of Conditions of Neuroperior of the such change of conditions well name or number, or transporter, or other such change of conditions well name for the filed for each pool in multip		