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Budget Bureau 42–R358.2. Approval expires 12–31–52.

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Land Office	Les Cruces		
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(SUBMIT IN TRIPLICATE)

SUNDRY NOTICES AND REPORTS ON WELLS

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Loco Hills, New Mexico By R. J. Heard, (Signature)					
	Address Box 416,				
Title Field Supt.	Loco Hills, N	ew Mexico	By	R. J. Heard, (S	ilgnature)
			Title	Field Supt.	
	COPY antes	U. S. GOVERNMENT P	INTING OFFICE 16-8437-4		

SUBSEQUENT REPORT OF ACIDIZING & SUPPLEMENTARY WELL HISTORY Keely B-22

April 6, 1950 Sheet -2-

COMPLETION DATE: March 31, 1950.

SUBSEQUENT FLOW TESTS:

4-3-50 Well shut in 19 hours 50 minutes then flowed 44.58 BO in 2 hours thru 3/4" choke.

4-4-50

Well shut in 10 hours then flowed 34.37 BO in 2 hours thru 3/4" choke. Well shut in 10 hours 5 minutes then flowed 39.00 barrels in 2 hours thru 3/4" choke.