

C O P Y

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLand Office Los Cruces  
Lease No. 028784-93 (b) Tr. A  
Unit Keely B

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Loco Hills, New Mexico, April 6, 1950Well No. 22-B is located 1295 ft. from SW line and 25 ft. from E line of sec. 26SE 1/4 Section 26

(1/4 Sec. and Sec. No.)

17-S

(Twp.)

29-E

(Range)

NMPM

(Meridian)

Grayburg-Jackson

(Field)

Eddy

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is 3583 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TOTAL DEPTH: 3138' by SLM.pay zones: 3064-68', 3092-94',  
and 3112-14'.

## RECORD OF ACIDIZING:

At Total Depth 3138':

Swabbed 6.06 BO in 8 hours thru 7" casing natural (= rate of 18.18 BOPD).

Washed with 200 gallons of 20% HCl then treated with 1700 gallons of 20% HCl from 3017'-3138' using Dowell Pilot Electrode to control acid.

RESULTS: Well flowed 182.22 BO in 11 hours 45 minutes thru 1-1/2" choke with GOR 1198/1 (made 44.02 BO last 4 hours of this = rate of 264.12 BOPD).

INITIAL PRODUCTION: Flowed at rate of 264 BOPD thru 1-1/2" choke (based on last 4 hours of an 11 hour 45 minute test).

(Continued on Sheet -2-)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company GENERAL AMERICAN OIL COMPANY OF TEXASAddress Box 416,Loco Hills, New MexicoBy R. J. Heard, (Signature)Title Field Supt.

C O P Y

SUBSEQUENT REPORT OF ACIDIZING & SUPPLEMENTARY WELL HISTORY  
Kealy B-22

April 6, 1950  
Sheet -2-

COMPLETION DATE: March 31, 1950.

SUBSEQUENT FLOW TESTS:

- 4-3-50 Well shut in 19 hours 50 minutes then flowed 44.58 BO in 2 hours thru 3/4" choke.  
Well shut in 10 hours then flowed 34.37 BO in 2 hours thru 3/4" choke.  
4-4-50 Well shut in 10 hours 5 minutes then flowed 39.00 barrels in 2 hours thru 3/4" choke.