

DUPLICATE

OIL CONSERVATION COMMISS. N  
Santa Fe, New Mexico

COMPLETION REPORT - OLD WELL DRILLED DEEPER  
REQUEST FOR ALLOWABLE (SEE ALLOWABLE)

RECEIVED JUN 29 1951  
OIL CONSERVATION COMMISSION  
HOBBS-OFFICE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Loco Hills, New Mexico

June 26, 1951

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

General American Oil Co. of Texas  
Company or Operator

Keely "B"  
Lease

Well No. 22 in SE 1/4 SE 1/4

section 26, T. 17-S, R. 29-E, N.M.P.M. Grayburg-Jackson Pool Eddy County

Please indicate location: Elevation 3583' Re Spudded 6-2-51 Re Completed 6-11-51

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New Total Depth 3247' P.B.

New Oil/Gas Pay (See Below) Top Water Pay  
Initial Production Test: 239 (BOPD OR CU. FT. GAS PER HOUR) MINUS.

Based on Bbls. Oil in Hrs.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches 1-1/2"

Tubing (Size) 2" HUE @ 3185 Feet

Pressures: Tubing Casing

Gas/Oil Ratio 1377 Gravity 37°

Casing Perforations:

Unit letter: P

None

Casing & Cementing Record

| Size   | Feet | Sax |
|--------|------|-----|
| 8-5/8" | 430  | 75  |
| 7"     | 2999 | 100 |
|        |      |     |
|        |      |     |

New Acid Record:

1000 Gals 3138' to 3247'  
2500 Gals 3138' to 3247'  
3500 Gals 2999' to 3132'

Shooting Record.

Qts to  
Qts to  
Qts to

Show of Oil, Gas and water

SOAG: 3142-44'  
SOAG: 3155-66' (broken)  
SOAG: 3183-98' (broken)  
SOAG: 3206-07'

Natural Production Test: 26 BOPD swabbing thru 3" tubing from some 3138' to 3247' only.

Test after acid or shot: 128 BOPD Flowing thru 1-1/2" choke from some 3138' to 3247' only.

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 121'  
T. Salt 396'  
B. Salt 837'  
T. Yates 1042'  
T. 7 Rivers  
T. Queen 20.6'  
T. Grayburg 2350'  
T. San Andres 2794'  
T. Glorieta  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Penn  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
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T.

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.

Date first oil run to tanks or gas to pipe line: \_\_\_\_\_

Pipe line taking oil or gas: Artesia Pipe Line Company

Remarks: Form C-110 previously submitted.

General American Oil Company of Texas  
Company or Operator

By: R. J. Heard  
Signature

Position: Field Supt.

Send communications regarding well to:

Name: Same

Address: Box 416, Loco Hills, New Mexico

Please return two (2) approved copies.

APPROVED Just - 29.1951

OIL CONSERVATION COMMISSION

By: Ray Garbary

Title: Oil & Gas Inspector