

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

* See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 0 - 347-166

- 5000 gallons of 15% NEFE HCl.
7. Swab load and acid water.
8. COOH w/tbg. and packer.
9. GIH w/RBP and treating type packer on tubing. Set RBP at 2900'. PU 10'. Set packer and pressure test RBP to 1000 psi. Reset packer at 2450'.
10. Dowell to acidize Grayburg perfs with 3500 gallons of 7-1/2% NEFE HCl at 2-3 BPM, holding breakdown pressure to a minimum as follows. Load casing tubing annulus and hold 1000 psi while treating.
11. Swab load and acid water. Return well to production.