

UNITED STATES COMMISSION
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR General American Oil Co./TX
c/o Phillips Oil Company
3. ADDRESS OF OPERATOR Oil
Rm. 401, 4001 Penbrook, Odessa TX
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE: 1295' FSL, 25' FEL
 AT TOP PROD. INTERVAL: Same
 AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | ☐ | ☐ |
| FRACTURE TREAT | ☐ | ☐ |
| SHOOT OR ACIDIZE | ☐ | ☐ |
| REPAIR WELL | ☐ | ☐ |
| PULL OR ALTER CASING | ☐ | ☐ |
| MULTIPLE COMPLETE | ☐ | ☐ |
| CHANGE ZONES | ☐ | ☐ |
| ABANDON* | ☐ | ☐ |

(other) CO, perforate Grayburg & acidize

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Procedures are as follows:

1. MI & RU double drum workover unit. Pull rods. Install BOP. COOH w/tubing and inspect visually.
2. GIH w/hydrostatic bailer and clean out to TD, 3247'.
3. GIH with tubing to 2800' and spot 20 bbls of 10% acetic acid from 2400-2800'. COOH w/tubing.
4. Phillips Supervisor to hold safety meeting with wireline personnel. Tom Hansler to run GR-Neutron log and perforate. Log from TD to 2300'. Engineer to pick perforations on location.
5. GIH treating type packer on production tubing to 2900' and set packer.
6. Phillips Supervisor to hold safety meeting with treating company personnel. Dowell to acidize San Andres perforations and open hole, 2999-3247', with (See Reverse Side)

Subsurface Safety Valve: Manu. and Type NA Set @ Ft.

BOP Equip: Series 900, 3000# WP, double w/l set pipe rams, 1 set blind rams, 18. hereby certify that the foregoing is true and correct

Manually operated

SIGNED W. J. Mueller TITLE Sr. Engrg. Specialist DATE July 29, 1983

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 22 1983

5. LEASE
028784-73 (b) Tr. A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Keely-B
9. WELL NO.
22
10. FIELD OR WILDCAT NAME
Grayburg-Jackson
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T-17-S, R-29-E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3584 RKB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
ROSWELL DISTRICT

Aug 4 10 31 AM '83

RECEIVED

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

- 5000 gallons of 15% NEFE HCl.
7. Swab load and acid water.
8. COOH w/tbg. and packer.
9. GIH w/RBP and treating type packer on tubing. Set RBP at 2900'. PU 10'. Set packer and pressure test RBP to 1000 psi. Reset packer at 2450'.
10. Dowell to acidize Grayburg perms with 3500 gallons of 7-1/2% NEFE HCl at 2-3 BPM, holding breakdown pressure to a minimum as follows. Load casing tubing annulus and hold 1000 psi while treating.
11. Swab load and acid water. Return well to production.