

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. OIL ☒ GAS ☐ OTHER ☐  
WELL

2. NAME OF OPERATOR General American Oil Co./TX  
c/o Phillips Oil Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook, Odessa, TX 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1295' FSL, 25' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Perforate Grayburg Zone

5. LEASE

028764-93(b) Tr. A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED BY

8. FARM OR LEASE NAME

Keely-B

MAY 9 1984

9. WELL NO.

22

O. C. D.

ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T-17-S, R-29-E

12. COUNTY OR PARISH 13. STATE

Eddy

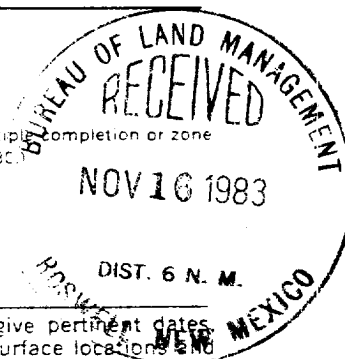
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3584 RKB

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-7-83: MI & RU WSU. Installed BOP. COOH w/tbg.

10-8,9-83: Down 48 hrs---crew off.

10-10-83: Dowell loaded hole. Tom Hanson ran GR-Neutron log from TD (3252') to 500'. Set Howco BP @ 2908' & tested. Spotted 20 BBLS 10% acetic acid from 2968' to 2420'. POOH.

10-11-83: Prep to treat San Andres from 2999' to 3247'. Perf'd as follows:  
2461'-2467', 12 holes; 2480'-2482', 4 holes; 2501'-2507', 12 holes;  
2512'-2522', 20 holes; 2555'-2557', 4 holes; 2567'-2570', 6 holes;  
2593'-2598', 10 holes; 2630'-2636', 12 holes; 2640'-2643', 6 holes;  
2668'-2682', 28 holes; 2704'-2708', 8 holes; 2760'-2767', 14 holes;  
2776'-2784', 16 holes; 2791'-2795', 8 holes; 2848'-2942', 28 holes.

See Reverse Side

Subsurface Safety Valve: Manu. and Type NA Set @        Ft.  
BOP Equip.: Series 900, 3000# WP, double w/l set pipe rams, 1 set blind rams, manually operated  
18. I hereby certify that the foregoing is true and correct.

Signed W. J. Mueller TITLE Senior Engineering Specialist DATE November 14, 1983

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY SWP TITLE        DATE         
CONDITIONS OF APPROVAL, IF ANY:

MAY 8 1984

\*See Instructions on Reverse Side

ROSWELL, NEW MEXICO

Total 1021', 204 shots. Pulled BP & COOH. PU Howco 7" RTTS pkr. Tst'd tbg whole GIH to 5000#. Ran to depth of 2876'.

10-12-83: WIH w/Howco RTTS pkr & set @ 2962' in compression. Trt'd dwn 2-3/8" tbg thru San Andres perms 2999' to 3247' w/5000 gals 15% Nefe w/2000# rock salt. Max press 3200#, avg 3000#, ISIP 1800#, AIR 5.2 BPM. Well on vacuum 1 hr after treating. Swbd 93 BLW.

10-13-83: Swbd 3 hrs, 30 BLW. Released pkr, POOH. Ran Howco BP & pkr, set BP @ 2962', tested to 1000#, ok. Set pkr @ 2442'. Load & press annulus to 1000#, ok. Trt'd 7" csg perms from, 2461' to 2942' w/3500 gals 7½% Nefe HCL w/fines suspender, clay stabilizer & bactericide using 130 BS. Flushed w/2% KCL wtr. AIR 3 BPM, avg press 1640#, ISIP 1500#, 30 min SI 450#. SI 1.5 hrs. Fluid back 50 BLW. Swbd 60 BLW.

10-14, 15, 14th: Blew well dwn, good show of oil. FL 1000'. Swbd 40 BLW.

10-16-83: Released pkr, pulled BP & COOH; Ran 2-3/8" tbg to 3162', seat nipple depth w/16' mud anchor @ 3178'. Ran 1150' of 7/8" & 2000' of 3/4" rods w/1.5" insert pmp. RD pulling unit. Set pmpg unit. Hooked up 10 HP electric motor. Put well on pmp @ 5 30 a.m. w/42" stroke @ 12" SPM, 125 BPD Gross capacity & 100 BPD @ 80% efficiency. 15th: Pmpd 13 hrs, no oil, 55 BLW. 16th: Pumpd 24 hrs, no oil, 86 BLW.

10-17-83: Pmpd 24 hrs, 16 BO, 78 BLW.

10-18-83: Pmpd 24 hrs, 18 BO, 82 BLW.

10-19-83: Pmpd 24 hrs, 23 BO, 79 BLW, all load rec

10-20-83: Pmpd 8 hrs, 7 BO, 37 BW

10-21 thru 10-23-83: Pmpd 72 hrs, 39 BO, 136 BW.

10-24-83: Pmpd 24 hrs, 13 BO, 68 BSW.

10-25-83: Pmpd 24 hrs; 13 BO, 63 BW.

10-26-83: Pmpd 24 hrs, 19 BO, 54 BW, FL 2900' w/SN.

10-27-83: Pmpd 24 hrs, 28 BO, 41 BW.

10-28-83: Pmpd 24 hrs, 15 BO, 40 BW.

10-29 thru 10-30-83: Pmpd 48 hrs 20 BO, 101 BW

10-31-83: Pmpd 24 hrs, 16 BO, 44 BW

11-1-83: Pmpd 24 hrs, 41 BO, 44 BW.

11-2-83: Pmpd 24 hrs, 11 BO, 44 BW.

11-3-83: Pumpd 24 hrs, 12 BO, 40 BW.

11-4 thru 11-6-83: Pmpd 72 hrs, 34 BO, 118 BW.

11-7-83: Pmpd 24 hrs, 9 BO, 39 BW.

11-8-83: Pmpd 24 hrs, 9 BO, 36 BW.

11-9-83: Pmpd 24 hrs, 13 BO, 34 BW.

11-10-83: Pmpd 24 hrs, 11 BO, 34 BW.