HEY AND MINERALS DEPARTMENT	← OIL CONSERV	ATION DIVISION	·····
DistriBUTION	СЕІЛЕ, Р. О. ВС	DX 2088	
sautars rne VV	SANTA FE, NE	W MEXICO 87501	
W.B.W.J.	:		
TRANSPORTER		R ALLOWABLE	
GAL V	•	PORT OIL AND NATURAL GAS	•
PRONATION OFFICE	ESIA. DIFICE		
PHILLIPS PETROLEUM (COMPANY /		
4001 Penbrook Od	lessa, Texas 79762		
Resson(s) for filing (Check proper bo	1)	Other (Please explain)	
New Weil	Oleange in Transporter ol: Cast Dry G	Changed from	·
Change in Ownership	Casingheod Gas Conde	Phillips Oil Con	mpany August 1, 1985
If change of ownership give name	PHILLIPS OIL COMPANY	4001 Penbrook Odessa	, Texas 79762
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	formation Kind of Le	
Keely B 7 10	22 Grayburg-Jacks		ral or Foo Federal 028784
Leculion	······································		93(b)Tr 4 East
Unit Letter P : 1295	Feet From The South Li	ne and25 Feet Fro	
Line of Section 26 T	mahip 17-S Range	29-Е , ммрм.	Eddy County
	RTER OF OIL AND NATURAL G	AS	
Nece of Authorized Transporter of O	11 XA or Condensate	Address (Give dadress to which up)	proved copy of this form is to be sent)
Navajo Refining Com	pany - Pipeline Division	P. O. Box 159 Artes Address (Give address to which app	ia. New Mexico 88210 proved copy of this form is to be sent.
Name of Authorized Transporter of Casinghead Gas () or Dry Gas Phillips Petroleum Company		4001 Penbrook Odessa, Texas 79762	
Unit Sec. Twp. Rge. Is gas			When 1 1060
give location of tanks.	B 26 17S 29E	Yes	March 1, 1962
f this production is commingled w COMPLETION DATA	rith that from any other lease or pool		Plug Back Same Restv.' Diff. Res
Designate Type of Complet	ion - (X)	New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name de producing r bimation		
Periorations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post +0-3 8-9-85
			Chy op Name
		i de set est est land	oil and must be equal to or exceed top al
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this a	lepth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	z líft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water-Bbis.	Gas - MCF
Actual Prod. During Test	011-Bble.	wdiel - Bbis.	
GAS WELL	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Lengin bi jeel		
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chake Size
	VCE		ATION DIVISION
CERTIFICATE OF COMPLIA	NCE		- 4005
I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			· · ·
		BY BY BY LARRY BROOKS	
		TITLEGEOLO	GIST - NMOCD
$\rho q q$	J. B. Rush	This form is to be filed	in compliance with RULE 1104,
Signalwe)			llowable for a newly drilled or deepe mpanied by a tabulation of the devia
Production Records		teets taken on the well in ac	must be filled out completely for all
	Fitle)	able on new and recompleted	ti til and VI for changes of ow
July 26, 1985	Datej	wall name or number, or trans-	bottet of other additioners at contact
• •		Separate Forms C-104 r	nust be filed for each poel in mult