STATE OF NEW MEXICO JERGY AND MINERALS DEPARTMENT			RECEIVER ad 10-1-10
	SANTA FE, NEV	V MEXICO 87501	JUN 24 1983
	REQUEST FO	RALLOWABLE	O. C. D.
IRANSPONTER DIL	A	ND PORT OIL AND NATURAL GAS	ARTEGIA, OFFICE
OPERATOR PROBATION OPPICE Operator			
Phillips O	il Company		
P. O. Box	128, Loco Hills, New Mex		
Reason(s) for filing (Check proper box, New Well	Change in Transporter of:	Other (Please explain) Change in Lease	Name
Recompletion Change in Ownership X	Oil Dry Go Casinghead Gas Conder	Gravburg-Keely_	Unit Tr. KC.
If change of ownership give name	Coneral American Oil Co	. of Texas, P. O. Box 12	8. Loco Hills, NM 88255
and address of previous owner	General American orr co	. 01 10xu3, 1. 0. Dox 12	0, 2000 M110, M. 20202
LEGAN NOT	Well No. Pool Name, Including F		l t ā
Grayburg-Keely Unt To. K	C 1 Grayburg-Jack	son SR-Q_G-SA State, Feder	of Foo Federal 028784-C
Unit Letter;330	Feet From The North Lin	ne and Feet From	The West
Line of Section 26 T.	mship 17-S Range	29-Е, ммрм,	Eddy County
L DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	AS	
Nome of Authorized Transporter of Cil	x or Condensate	P O Box 159 Artesia.	New Mexico 88210
Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	Address (Give address to which appropriate Phillips Building Ode	oved copy of this form is to be sent) essa, Texas 79762
Phillips Petroleum Cor If well produces off or liquids,	Unit Sec. Twp. Rge.	Is gas octually connected? (W)	March 1, 1962
cive location of tanks. If this production is commingled wit	N 23 175 29E	Yes give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.:
Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Polynolion		Depth Casing Shoe
Perforations			
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
. TEST DATA AND REQUEST F	DRALLOWABLE (Test must be a	I lifter recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Bun To Tonks	able for this de	epth or be for full 24 hours)   Producing Mothod (Flow, pump, gas l	
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		Gas-MCF V C
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	A a bi
	<u>.</u>		had shall
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teeling Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choł • Siz•
L CERTIFICATE OF COMPLIAN	[ CE	DIL CONSERVA	TION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		JUN 2 8 1983	
		Original Signed By BYLeslie A. Cloments	
ADDAG 18 LIDS wild combine to the		TITLESupervisar Di	
		This form is to be filed in compliance with BULE 1104. If this is a request for allowable for a newly drilled or deepensu	
Lendell N. Hawkins (Signalwe) Field Superintendent		well, this form must be accompanied by a tchulation of the deficience tests taken on the well in accordance with RULE 111.	
Field Supe		All sections of this form m able on new and recompleted *	ust be filled out completely for allow- valla.
april 11, 1983.		Fill out only Sections 1, 11, 111, and VI for changes of owner, wall name or number, or transporter, or other such change of condition.	
1 '. (De		Separate Forms C-104 mu	st he filed for each pool in multiply