

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR (Successor to Gen. Amer Oil Co.
Phillips Oil Co. of TX, by acquisition 3-8-83)

3. ADDRESS OF OPERATOR
Room 401, 4001 Penbrook, Odessa, TX 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit D, 330' FN & 990' FW
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

* ☒
☐
☐
☐
☐
☐
☐
☐

(other) *Water shut off-repair operations

5. LEASE

LC 028784C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Grayburg Keely

8. FARM OR LEASE NAME

Grayburg Keely Unit, Tr KC

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Grayburg Jackson 80-9-1-82

11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA

Sec. 26, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

30-015-03130

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3563' GR

RECEIVED BY

MAY 9 1984

(NOTE: Report results of multiple completion or zone
change on Form 9-330.)

O. C. D.

ARTESIA, OFFICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Verbal approval Peter Chester/Harold McLemore 3-15-84.

- 3-31-84: PTD 3325'. Pulled rods & sucker rod pmp. Installed BOP.
Pulled 2 3/8" tbg. WIH w/7" BP & pkr on 2 3/8" tbg, set
BP @ 2580'. Press'd csg to 500#, OK. Pulled 7" pkr,
removed & replaced braden head.
- 4-1-84: Tst'd csg to 500#, OK. Pmpd 150 sx Class "C" cmt w/2% CaCl
Cmt circ outside of 8-5/8" csg after 113 sx were pmpd.
- 4-2-84: Set 2 3/8" tbg @ 3272'. ND BOP, run 2" X 1 1/2" X 10' insert pmp.
- 4-3-84: Completed electric hook-up.
- 4-4-84: Pmpd 24 hrs, 6 BO, 37 BW.
- 4-5-84: Pmpd 24 hrs, 4 BO, 38 BW. Return to production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

ACCEPTED FOR RECORD

TITLE Sr. Engr. Spec.

DATE

May 2, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY

cc: OCC, Artesia - Information copy.

ROSWell, NEW MEXICO

*See Instructions on Reverse Side