

APPROVED

JUL 30 1956

JOHN A. FROST
DISTRICT ENGINEER

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Las Cruces
Lease No. 02574(e)
Unit Tracy C

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF WATER ACIDIZING	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		<u>Subsequent Report of Sandoil</u>	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Las Alita, New Mexico July 27, 1956Well No. C-6 is located 660 ft. from [N] line and 1980 ft. from [W] line of sec. 26NE 1/4, SW 1/4, Sec. 26

(1/4 Sec. and Sec. No.)

17-S

(Twp.)

29-E

(Range)

N.M.P.M.

(Meridian)

Crayburg-Tracy

(Field)

Edley

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is 3570 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-
NEW TOTAL DEPTH: 3585 points, and all other important FACTORS: 3516 - 3540.

RECORD OF ACIDIZING (1956):

7-16 Washed w/3 bbls. acid & bailed 17 GPH (rate of 9.71 BPH) natural.

7-17 Acidized w/200 gal. 20% HCl from 3591 - 3545. Max. inj. press. 2800 psig at end of flush 2500 psig. Total inj. time 19 min. Finished w/36 bbls. crude. Total flush & acid water, then acid. at rate of 62.5 BPH.

RECORD OF FRACTURING:

7-18 Fractured as follows: Loaded hole w/30 bbls. crude. Brake down w/10 bbls. crude. Used 210 bbls. 20 deg. API refined oil & 632 bbls. crude oil containing 1,000# 10-40 and 30,000# 20-40 Ottawa sand. Finished w/100 bbls. crude. Max. inj. press. 2700 psig at end of flush 2500 psig. 6 min. SIP 1600 psig 22 hr. SIP 200 psig. Total inj. time 39 min. Avg. inj. rate 30.6 BPH. Load oil to recover 1097 bbls.

I understand that this plan of work must receive approval in writing from the Geological Survey before operations may be commenced.

Company GENERAL AMERICAN OIL CO. OF TEXASAddress P. O. BOX 416LASO HILLS, NEW MEXICOBy E. J. BoardTitle Field Insp.

General American Oil Co. of Texas

Page 2

Subsequent Report of Acid & Frac, Keely C-6

July 27, 1956

RESULTS OF FRACTURING:

7-19 Ran 2" EUE tubing to 3292'.

7-20 Flowed 732 BO in 22 1/2 hours.

7-21 Flowed 696 BO in 2 1/4 hrs. thru 3/4" tubing choke. NET oil 331
bbls.

SUBSEQUENT TESTS:

7-25 Flowed 90 BO on 20/64" choke.

See also: [Bibliography](#) [References](#) [Citations](#) [Comments](#)

[illegible]

Journal of Management Studies, 19(1), 67-80.