## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL CASE CEIVED U.S.G.S. LAND OFFICE OIL TRANSPORTER MAY 1 1 1988 OPERATOR PRORATION OFFICE Aerator ARTECH General American Oil Company of Texas P. O. Box 416, Loco Hills, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) Change lease name from Keely C Recompletion Oil Dry Gas and location of battery. Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ LC-028784-c II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Grayburg-Jackson **Federal** Grayburg-Keely Unit, Tr. KC Location Feet From The **Morth** Line and 1980 660 West \_ Feet From The Unit Letter , NMPM, , Township 17-8 Range 29-E Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P. O. Bex 410, Artesia, New Mexico Centinental Pipe Line Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Bartlesville, Oklahema Phillips Petroleum Company Sec. Rge. Is gas actually connected? Twp. Unit If well produces oil or liquids, give location of tanks. 23 17-8 29-E Yes 3-1-62 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Plug Back Same Res'v. Diff. Res'v. Gas Well Workover Oil Well Deepen Designate Type of Completion - (X) P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth Top Oil/Gas Pay Tubing Depth Pool Name of Producing Formation Depth Casina Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casina Pressure Choke Size Length of Test Gas - MCF Oil-Bbls. Water-Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Choke Size resting Method (pitot, back pr.) Tubing Pressure Casing Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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17) theem	/C:	
R. J. Heard	(Signature)	
District Super:	intendent	
	(Title)	

(Date)

May 10, 1966

APPROV	ED	MAY 1 1966	, 19
BY /	nLo	Unistron	<i>Q</i>
TITLE	Par a	DI AND HISTORIAN	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.