	- OIL CONSERVA	TION DIVISIO	N		
PARTA IN UTION R	ЕСЕР) р. о. во х	K 2088	1. T		
FR.C VV	SANTA FE, NEW	MEXICO 87301			
10.0.0. A	UG 01 '85 DECUEST FOR				
AND					
AR	O. C.D. TESIA, OFFICE	ORT OIL AND NATUR	AL GAS	• :	
Prignation OFFICE	/				
PHILLIPS PETROLEUM CC	MPANY				
4001 Penbrook Ode	essa, Texas 79762				
Resson(s) for filing (Check proper box)		Other (Please	esplain)		
	Change in Transporter of:	Changed :		1.1005	
Recompletion	Casinghead Gas Condens	Phillips	Oil Compa	any August 1, 1985	
Echange of ownership give name	PHILLIPS OIL COMPANY	4001 Penbrook	Odessa, 1	fexas 79762	
and address of previous owner	PHILLIPS OIL COMPANY	4001 FEIDIOOK	0000334, 1		
DESCRIPTION OF WELL AND I	LEASE		Kind of Lease	LCLease No	
Keely C Fed	6 Grayburg-Jackson			or Foo Federal 028784-c	
Leculos					
Unit Letter C : 660	Feet From The North Line	and <u>1980</u>	_ Feet From T	heWest	
the of Section 26 Tra	mship 175 Range 29E	. ммрм		Eddy County	
Line of Section 20 T.A					
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Aid:ess (Give address)	a which approv	ed copy of this form is to be sent)	
Numero di Authorizza i reinsperier di cui en en el di contante el cui el el				New Mexico 88210	
Sense of Authorized Transporter of Casinghead Gas vy or Dry Gas Address (Give address to which ap				proved copy of this form is to be sent)	
Phillips Petroleum Company 4001 Penbrook Odessa, Te					
If well produces oil or liquids, give location of tanks.	N 23 17S 29E	Yes		3-1-62	
If this production is commingled wit	th that from any other lease or pool, g	give commingling order	number:		
COMPLETION DATA	Oii Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res	
Designate Type of Completio		Total Depth		P.B.T.D.	
Date Spudded	Date Campl. Ready to Prod.	fordi Depin			
Eleventions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
		l		Depth Casing Shoe	
Perfections					
	TUBING, CASING, AND	CEMENTING RECOR		SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEFING		Post ID-3	
				8-9-85	
			······	Chg Op Name	
	DR ATTOWABLE (Text must be of	ier recovery of total volu	me of load oil i	and must be equal to or exceed top all	
TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hour. Producing Method (Flow	\$ /		
Date First New Oil Run To Tanks	Date of Test				
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Oli-Bbie.	Water - Bbie.		Gas - MCF	
Actual Prod. During Test					
		•			
GAS WELL	Length of Test	Bbia. Condensate/MMC	:F	Gravity of Condensate	
		Casing Pressure (Shut		Chate Size	
Teeting Method (publ, back pr.)	Tuning Pressure (Shat-in)	Casing Pressure (but	,		
CERTIFICATE OF COMPLIAN	 CE		ONSERVAT	TION DIVISION	
		10000150	AUG 6	5 1985, 19	
I hereby certify that the rules and regulations of the Oll Conservation Decision have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED			
		BY LARRY BROOKS GÉOLOGIST - NMOCO			
		TITLE			
$\cap \cap \cap$	J. B. Rush		ward for allog	compliance with RULE 1104. Nable for a newly drilled or deepe	
- Skully (Signature)		If this is a request for allowable for a newly drilled or despen well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with MULE 111.			
Production Records S	-	All sections of	f this form mu	ist be filled out completely for all	
(Title) July 26, 1985		able on new and recompleted walls.			
and the second	ale)	It wall name or numb	er, or transpor	ter, or other such thangs of condit at be filed for such pool in mult	
		Separate Form		· ·	