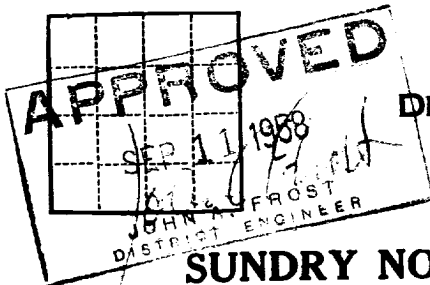


(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Las Cruces  
Lease No. 28784-c  
Unit Kooly C



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of Acid & Frac	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lease Hills, N.M. Sept. 10, 1958

Well No. 9 C is located 1980 ft. from N line and 1980 ft. from W line of sec. 26

Sec. 26 (34 Sec. and Sec. No.) 17-S. (Twp.) 29-E. (Range) N.M.P.M. (Meridian)  
Grayburg-Kooly (Field) Eddy (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 2575 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

RECORD OF ACID & FRAC:

- 8/15/58 Ran 3400' of 2" EUE tubing w/Guilberton LV packer @ 3275'. Treated w/945 gals. 18% HMT HCl from 3397-3426'. Max. Inj. Press. 2100 psig; at end of flush 1400; SD 1000 psig; Flushed w/13 Hols. water. Subbed flush, acid water & new oil to pits for 16 hrs. No gauges.
- 8/16/58 Pulled free string. Ran 2706' of 5 1/2" OD LT&C casing & 59' of 3 1/2" OD EUE tubing w/Guilberton 3 1/2" EUE x 5 1/2" OD LV packer.
- 8/18/58 Loaded free string & annulus & broke down w/12 Hols. 20% HMT HCl & 190 SD, followed by 831 SD containing 30,000# 40/60 & 30,000# 20/40 Ottawa 3 sd. Flushed w/112 SD. Max. Inj. Press. 2650 psig; min. 2400; SD 1400; 15 hr. SEP 275 psig. Total Inj. time 29 min; Ave. Inj. Rate 34.7 BPM. Load oil to rec. 1133 SD.
- 8/19/58 Shut-in after free.

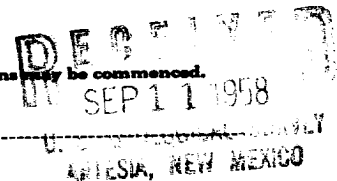
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company GENERAL AMERICAN OIL CO. OF TEXAS

Address BOX 416

Lease Hills, N. M.

By R. J. Heard  
R. J. Heard,  
Title Dist. Eng.



DEPARTMENT

SEP 10 1958

General American Oil Co. of Texas

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Report of Acid & Frac, Kooly C-9.

Sept. 10, 1958

**RESULTS OF ACID & FRAC:**

8-20-58 Flowed 223 NO in 24 hrs.  
8-23-58 Pulled free string. Shotted 91 NO.  
8-28-58 Shotted & flowed 226 NO in 72 hrs.  
8-29-58 Flowed 178 NO in 14 hrs. on gas lift.  
8-30-58 Flowed 197 NO in 24 hrs. on gas lift.  
8-31-58 Flowed 162 NO in 24 hrs. on gas lift.  
9-1-58 Flowed 20 NO in 3 hrs. on gas lift.  
9-2-58 Flowed 173 NO in 24 hrs. on gas lift.  
NET OIL 97 Bbls.