

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE  
(other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42 R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784-b

6. IF INDIAN, ALIQUOT OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ RECEIVED

2. NAME OF OPERATOR

General American Oil Company of Texas

OCT 22 1981

3. ADDRESS OF OPERATOR

P. O. Box 128 Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

660' FSL and 1980' FEL

O. C. D.  
ARTESIA OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely "B"

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 26, T-17S, R-29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3573' DF

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

9-19-81 Run Dresser-Atlas Acoustilog with gamma ray curve.

9-21-81 Perforate as follows: Loco Hills 2454'-2464' 2 holes per foot  
2490'-2500' 2 holes per foot  
Metex 2580'-2590' 2 holes per foot  
2615'-2619' 2 holes per foot

9-22-81 Treat San Andres open hole section with 40,000 gallons gelled water  
containing 40,000# 20/40 sand.

9-24-81 Treat Metex with 30,000 gallons gelled water containing 30,000# 20/40 sand.  
Treat Loco Hills with 30,000 gallons gelled water containing 30,000# 20/40 sand.

10- 3-81 Well pumped 151 barrels of oil per day and undetermined amount of load water.

10- 4-81 Well pumped 131 barrels of oil per day and undetermined amount of load water.

10- 5-81 Well pumped 90 barrels of oil per day and undetermined amount of load water.

18. I hereby certify that the foregoing is true and correct

SIGNED

*M. S. Sansing*

TITLE

Engineer

DATE

October 22, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: .