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SANTA FE				
FILE			_	
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS			
OPERATOR		-		
PRORATION OFFICE				

May 29, 1969

(Date)

	SANTA FE	1	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116	
	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURA	LE GAS	
	IRANSPORTER GAS			KEEL LAGO CD	
	OPERATOR			11:5	
I.	PRORATION OFFICE Operator			JUN 2000	
	·	11 Company of Texas		C. C. L.	
		o Hills. New Mexico 8825	55	ERA DEFICE	
	Reason(s) for filing (Check proper bo	(x)	Other (Please explain)		
	New We!l	Change in Transporter of: Oil	ıs [		
	Change in Ownership	Casinghead Gas Conder	<b></b>		
	If change of ownership give name				
	and address of previous owner	····			
II.	DESCRIPTION OF WELL AND		[1/2]		
	Lease Name	Well No. Pool Name, Including F		LOS TODA	
	Location Reely B	11 Grayburg-	ackson	(b) Tr. A	
	Unit Letter 0 ; 66	O Feet From The South Lin	ne and <u>1980</u> Feet Fi	rom The East	
	(2.11		OO F NUTY	F3.1	
	Line of Section 26 T	ownship 17-S Range	29-£ , NMPM,	Eddy County	
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA		pproved copy of this form is to be sent)	
	_	ny, Pipe Line Division		Artesia, New Mexico	
	Name of Authorized Transporter of C	asinghead Gas 🔀 💢 cr Dry Gas 🗔	Address (Give address to which a	pproved copy of this form is to be sent)	
	Phillips Petroleum Co	Unit Sec. Twp. Rge.	Phillips Building, O	dessa, Texas	
	If well produces oil or liquids, give location of tanks.	B 26 17-S 29-E	Yes	March 1. 1962	
IV.	If this production is commingled w	with that from any other lease or pool,	_		
	Designate Type of Complet	ion - (X)	New Well Workover Deeper	n Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date opudada				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CRSING & TOBING SIZE	DEF ( N 3E )	SAGNO CEMENT	
V.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load	i oil and must be equal to or exceed top allow	
•	OIL WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of lest	Producing Method (riow, pamp, g	us 10,1, 5101)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gae - MCF	
	Actual Prod. During 1987	011-85.6.	Tractic - Date:		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIA	NCE	OIL CONSE	RVATION COMMISSION	
			J(	UN 24 1960 10	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED TO ADDRESS.			
	above is true and complete to the best of my knowledge and belief.		OIL AND GAS INSPECTOR		
			TITLE		
or est A		,		i in compliance with RULE 1104.	
	- ME Halle	W. E. Walter	wall this form must be seed	allowable for a newly drilled or deepened ompanied by a tabulation of the deviation	
	District Superin		tests taken on the well in	accordance with RULE 111. m must be filled out completely for allow	
		Title)	able on new and recomplete	ed wells.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.