

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR General American Oil Company of Texas	8. FARM OR LEASE NAME Keely "B"
3. ADDRESS OF OPERATOR P. O. Box 128, Loco Hills, New Mexico 88255	9. WELL NO. 11
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 660' FSL & 1980' FEL	12. COUNTY OR PARISH Eddy
13. ELEVATIONS (Show whether DF, RT, GR, etc.) 3573' DF	14. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☒	FRACTURE TREATMENT	☐
SHOOT OR ACIDIZE	☒	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
(Other)	☐		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We propose the following work, on the above well:

1. Run Acoustic Cement Bond Log.

If cement job is sufficient, complete as follows:

2. Clear location and dig pit.
3. Sand frac San Andres zone.
4. Perforate and sand frac or acidize zones of interest behind casing.
5. Run tubing and rods, and return well to production.

If cement job is not sufficient, complete as follows:

2. Clear location and dig pit.
3. Perforate 4 holes and squeeze enough cement to cover zones of interest.
4. Sand frac San Andres zone.

(over)

18. I hereby certify that the foregoing is true and correct

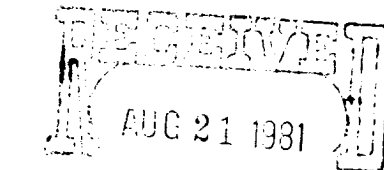
SIGNED M. S. Sams TITLE Engineer DATE August 19, 1981

(This space for Federal or State office use)

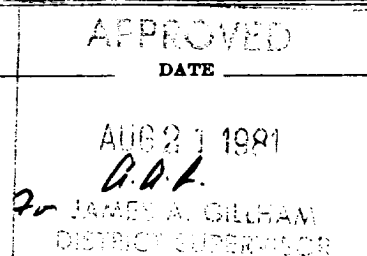
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



OIL & GAS
U.S. GEOLOGICAL SURVEY
LOS ALAMOS, NEW MEXICO



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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5. Perforate and sand frac or acidize zones of interest behind casing.
6. Run tubing and rods, and return well to production.