

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYNM OIL CONS. COMMISSION
SUBMIT IN TRIPLE
40000 Instructions
Verd. Side)
Artesia, NM 88210Form approved.
Budget Bureau No. 42 R1424
5. LEASE DESIGNATION AND SERIAL NO.
LC-028784-b
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR General American Oil Company of Texas		8. FARM OR LEASE NAME Keely "B"	
3. ADDRESS OF OPERATOR P. O. Box 128 Loco Hills, New Mexico 88255		9. WELL NO. 11	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL and 1980' FEL		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GK, etc.) 3573' DF	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T-17S, R-29E	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 9-19-81 Run Dresser-Atlas Acoustilog with gamma ray curve.
- 9-21-81 Perforate as follows: Loco Hills 2454'-2464' 2 holes per foot
2490'-2500' 2 holes per foot
Metex 2580'-2590' 2 holes per foot
2615'-2619' 2 holes per foot
- 9-22-81 Treat San Andres open hole section with 40,000 gallons gelled water containing 40,000# 20/40 sand.
- 9-24-81 Treat Metex with 30,000 gallons gelled water containing 30,000# 20/40 sand.
Treat Loco Hills with 30,000 gallons gelled water containing 30,000# 20/40 sand.
- 10- 3-81 Well pumped 151 barrels of oil per day and undetermined amount of load water.
- 10- 4-81 Well pumped 131 barrels of oil per day and undetermined amount of load water.
- 10- 5-81 Well pumped 90 barrels of oil per day and undetermined amount of load water.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. S. Sansing

TITLE

Engineer

DATE

October 22, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

NOV 20 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side