GTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
		NTION DIVIS IN	
DISTRIBUTION BANTA FE	KECEIVED P. O. BO SANTA FE, NEV	V MEXICO 87501	
PMP V V			
LAND OFFICE	AUG 01 '85 REQUEST FO	R ALLOWABLE	
TRANSPORTER OAS	•	ND PORT OIL AND NATURAL GAS	
PRONATION OFFICE Operator	APTEND APPer		
PHILLIPS PETROLEUM (COMPANY	······	
4001 Penbrook Od	lessa, Texas 79762		
Reason(s) for filing (Check proper bo New Well	(Change in Transporter of:	Other (Please explain)	
Recompletion	Cali Dry Go Casinghead Gas Conder	- Phillips Oil Com	Dany August 1, 1985
E change of ownership give name	PHILLIPS OIL COMPANY	4001 Penbrook Odessa,	Texas 79762
and address of previous owner	······································	,	10.00 77702
DESCRIPTION OF WELL AND Lesse Name Keely B	, Well No. Pool Name, Including F		LU
	Grayburg-Jackso	on-SR-Q-G-SA State, Federa	^{11 or F••} Federal 028784 93 (b)Tr
Unit Letter 0 ; 66	0 Feet From The South Lin	e and <u>1980</u> Feet From	_
26	mahip 17-S Range	29-Е , ммрм,	Eddy County
	TER OF OIL AND NATURAL GA	\S	
	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)
Navajo Refining Comp Name of Authorized Transporter of Co	Dany - Pipeline Division	P. O. Box 159 Artesia Address (Give address to which appro	ved copy of this form is to be sent)
Phillips Petroleum (4001 Penbrook Odessa,	
If well produces oil or liquids, cive location of tanks.	Unit Sec. Twp. Rge. B 26 175 29E	Is gas actually connected? Wh Yes	March 1, 1962
f this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res
Designate Type of Completi	<u>1</u>	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	Past ID-3
			8-9-85
			Chg Op Name
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	fier recovery of total volume of load oil	and must be equal to or exceed top all
OIL WELL Date First New Oil Bun To Tanks	able for this de Date of Test	pich or be for full 24 hours) Producing Method (Flow, pump, gas li	jt, stc.j
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oll-Bele.	Water-Bbls.	Gas-MCF
Actual Prod. During Test			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teeting Method (putot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut~in)	Chare Size
CERTIFICATE OF COMPLIAN	iCE	OIL CONSERVA	TION DIVISION
the state and the second and	regulations of the Oil Conservation	APPROVED AUG	<u>6 1985</u> , 19
Exision have been complied wit	h and that the information given he best of my knowledge and belief.	DRIGINAL	SIGNED
were to the and complete to th		BY LARRY E	BROOKS
·		11	compliance with RULE 1104.
Akul	J. B. Rush	at this is a compact for allow	wable for a newly drilled or deeper
•	natwe)	well, this form must be accompt tests taken on the well in acco	nied by a lebulation of the deviat mence with AULE 111.
Production Records		All sections of this form mu able on new and recompleted w	ust be filled out completely for all
July 26, 1985	iile)	Fill out only Sections 1, 11, 111, and VI for changes of owne wall name or number, or transporter, or other such change of condition	
(1.	Date)	Separate Forms C-104 mus	ter, or other such change of condition at be filled for each poel in multi-
		Il completed wells.	