

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. FORM TO BE COMPLETED
ON REVERSE SIDE

Expires August 1, 1985

3. LEASE DESIGNATION AND SERIAL NO.

LC-028784-b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☐ OTHER Water injection per NMOCD Order R-7900

7. UNIT ASSIGNMENT NAME

8. FARM OR LEASE NAME

Keely B Federal

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Gb-J-SR-Q-Gb-SA

11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA

Sec 26, 17-S, 29-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.)
At surface

Unit 0, 660'FSL, 1980'FEL

RECEIVED BY

FEB 24 1987

O. C. D.
ARTESIA, OFFICE

14. PERMIT NO.

API No. 30-015-03133

15. ELEVATIONS (Show whether OF, ST, OR, ETC.)

3573'RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATERS SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Commenced water injection

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-10-thru

11-14-86: 3126'PTD. RU DDU, pulled pmp & rods. Installed BOP. POOH w/2-3/8" production tbg. Pressured annulus to 500 psi. Water coming up from around wellhead. Repaired small leak 2' from surface, retested 7" csg to 500 psi for 15 min, tst'd ok. Acidized San Andres open hole interval 2970'-3126' w/2500 gals 15% NEFE HCL acid containing clay stabilizers. Spt'd 18 bbls 10% Acetic acid from 2880'-2430'. Ran gamma ray/collar locator log from 2900'-2000'. Perf'd 7" csg w/4" OD csg gun 2SPF from 2435'-2871'. (20'-40 shots) Acidized perms w/5400 gals 7 1/2% NEFE HCL acid containing clay stabilizers & fines suspension agent. Swbd back load & acid water. Set Brown Oil Tool pkr @ 2367' in 10,000# tension. Tst'd csg to 500 psi for 15 min, OK. Installed injection valve, cleaned location.

11-15-86 thru

1-19-87: SI until injection began.

1-20-87: Began injection @ avg rate of 69 BWPD @ 0 psi thru interval 2435'-3126'. Job Complete.

Post ID-3
2-27-87
from prod.
to WIW

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Engr. Supr. Reserv.

DATE 2-13-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 22 1987

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO