ſ	NO. OF COPIES RECI	6				
ľ	DISTRIBUTIO					
İ	SANTA FE					
ı	FILE		7-			
ı	U.S.G.S.					
	LAND OFFICE					
Ì	TRANSPORTER	OIL				
	INANSPORTER	GAS				
	OPERATOR	2				
1.	PRORATION OF	ICE				
- 1	Operator					
	General American Gi Address P. Q. Box 416, Loca					
	Reason(s) for filing (Check proper box					
	New Well	\square				
	Recompletion	Щ				
	Change in Ownership	PL				
	If change of owners and address of prev					
II.	DESCRIPTION O	F WEI	LL AND I			
	Location					
	Unit Letter	<u> </u>	: 660			

III.

IV.

NO. OF COPIES RECEIVED 6				
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104	
SANTA FE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-110	
FILE /-		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	_ GAS	
LAND OFFICE				
TRANSPORTER OIL /			RECEIVED	
OPERATOR 2			, , , , , , , , , , , , , , , , , , ,	
PRORATION OFFICE				
Operator			AUG 1 0 1967	
General America	e Gil Company of Texas			
Address			ARTE C. C	
B 0 Bor 416 1	Loco Hills, New Mexico		ARTEBIA, OFFICE	
Reason(s) for filing (Check proper	box)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry	Gas		
Change in Ownership	Casinghead Gas Con	densate Battery Rela	cation.	
		•		
f change of ownership give nat and address of previous owner				
DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including	Formation Kind of L	ease No.	
	12 Amerikana Ta		deral or Fee Federal 028784-93	
Location	12 Grayburg-Jac		(b) Tr. A	
Unit Letter;;	660 Feet From The South	Line andFeet Fr	om The Bast	
Line of Section 26	Township 17-8 Range	2908 , NMPM,	County	
ACCIONATION OF TRANSF	PORTER OF OIL AND NATURAL	GAS		
Name of Authorized Transporter	of Oil or Condensate	Address (Give address to which ap	oproved copy of this form is to be sent)	
Continental Pipe		Horth Freeman Avenu	se, Artesia, New Mexico	
Name of Authorized Transporter of	of Casinghead Gas or Dry Gas	Address (Give address to which a	oproved copy of this form is to be sent)	
	_	Admir Ballding, Ra	wherethe this are	
Phillips Petrol	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	n 26 17-8 29-	T Yes	Nerch 1, 1962	
<u> </u>				
	d with that from any other lease or poo	of, give comminging order number.		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comp	oletion — (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
.				
Elevations (DF, RKB, RT, GR, e	tc./ Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
, , , , , , , , , , , , , , , , , , ,		; 		
Perforations			Depth Casing Shoe	
• • • • • • • • • • • • • • • • • • • •				
	TUBING, CASING,	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
11022 0122				
TEST DATA AND REQUES	T FOR ALLOWARIE (Test must b	be after recovery of total volume of load	loil and must be equal to or exceed top allow	
OIL WELL	able for this	a depth or be for full 24 hours)		
Date First New Oil Run To Tank	s Date of Test	Producing Method (Flow, pump, go	as lift, etc.)	
Locath of Tool	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test				
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
Actual Ploa. Builing 1001				
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
<u></u>		011 001155	RVATION COMMISSION	
CERTIFICATE OF COMPI	LIANCE	The state of the s	ر سر افتر ایس د	
		AUG 2 195/		

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

2/ E Halled	¥.	<u> </u>	blter
(Signature)			
Bistrict Superintendent			
(Title)			
August 8, 1967			
(Date)			

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.