BIALE OF HELL IN RGY AND MINERALS DI		**		rorm C-104 Revised 10-1-78
0	-,]			RECEIVED
PANTA FE	アフ	SANTA FE, NEW	MEXICO 87501	
U.S.U.S. LAND DFFICE				JUN 24 1983
	4	REQUEST FOR	· _ ``	O. C. D.
OPENATOR PRONATION OFFICE	纤	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS	ARTESIA, OFFICE
Phillips Oil Company				
Address D. O. Doy 129 Loco Wills New Merrice 20255				
P. O. Box 128, Loco Hills, New Mexico 88255 Reoson(s) for hiling (Check proper dox) Other (Please explain)				
New Well	ַרְיָּדָּיָרָ וּ	Change in Transporter of:	Change in Lease	Name
Recompletion Change in Ownership	ក	Cris Dry Gas Cesingheod Gas Conden:	mi Keelv B	•
If change of ownershi	ip give name	General American Oil Co.	of Texas, P. O. Box 128	, Loco Hills, NM 88255
and address of previo				
DESCRIPTION OF	WELL AND	LEASE Well No. Pool Name, Including Fo	rmation Kind of Lease	
K	Keely-B Fed			or F Federal (b) Tr.A
Location	660	South	660 Feet From T	East
Unit Letter2	; 26	17-S	29-F	Eddy County
Line of Section	Τ	wnship Range	29 В , ММРМ,	county county
DESIGNATION OF	TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	red copy of this form is to be sent)
Navaio Refin	ing Compar	ny — Pipeline Division	P.O. Box 159 Artesia, Address (Give address to which approv	New Mexico 88210
Name of Authorized Transporter of Casinghead Gas X of Dry Gas Address force budgets to when opport				ssa, Texas 79762
If well produces oil or liquids, Unit Sec. Twp. Rgs. Is gas octually connected? When				
give location of tanks.		B 26 175 29E		101 (I) I, 1902
If this production is c COMPLETION DAT		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.
Designate Type	of Completic			
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB,	RT., GR, esc.j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations				Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD				
HOLE SI	IZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND	PEOUEST F	ORALLOWABLE (Test must be of	ter recovery of total volume of load oil (and must be equal to or exceed top allow-
OIL WELL		able for this dep	oth or be for full 24 hours) Producing Method (Flow, pump, gas lij	<u> </u>
Date First New Oil Ru				Choke Size 1 10
Length of Test		Tubing Pressure	Casing Pressure	King of the
Actual Prod. During Te	est	011-ВЫ.	Water-Bbis.	Can-MCD M & DW .
	<u> </u>	1	L	that wat
GAS WELL			Bbla. Condenagte/MMCF.	Gravity of Condenapt
Actual Prod. Test-MC	:F7D	Length of Test		W
Testing Method (pilol,	back pr.)	Tubing Pressure (shnt-in)	Casing Pressue (Bbut-in)	Choke Size
CERTIFICATE OF	COMPLIAN	CE	DIL CONSERVAT	
			JUN 2 8 1983	
I hereby certify that the rules and regulations of the Dil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY Leslie A. Clements	
above is the and complete to the over of my mentality			Supervisor District #	
			This form is to be filed in (compliance with RULE 1104.
Sandell n. Naukins			If this is a request for allowable for a newly drilled or deepened.	
endell N. Hawkins (Signalwe) Field Superintendent			tests taken on the well in accordance with NOCL This All sections of this form must be filled out completely for allow-	
(Tille)			able on new and recompleted weils,	
Upril 1, 1983 (Date)			wall name or number, or transport	t he filed for each pool in multiply
			Separate Forma C-104 mus	