

Artesia, NM 88210

88210

AUG 16 1985 GEOLOGICAL SURVEY

~~SUNDRY~~ NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2 NAME OF OPERATOR

Phillips Petroleum Company (Effective 8-1-85)

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: (Unit P) 660' FSL & 660' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☒
PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
CHANGE ZONES	☐
ABANDON*	☐
(other)	

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AUG 12 1985

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recommended procedure to repair casing leak:

1. MI RU DDU. COOH with rods and pump Install BOP. COOH with tubing. GIH with casing scraper, check TD and clean out as required.
2. GIH with packer-type RBP and RTTS-type packer on workstring tubing. Test workstring while GIH. Test 7" casing. If no leak or leaks in 7" casing, go to Step 4. Isolate leak. Dump 2 sx sand on RBP. Establish injection rate and pressure. Phillips supervisor to hold safety meeting with cementing company personnel. Cement with 150 sxs of Class "C" cement with 2% CaCl_2 (mixed at 14.8 ppg. yield 1.32 ft 3/sx, TT approx. 2:30 hrs.). Flush tubing. Release packer and COOH. WOC.

(See reverse side)

Subsurface Safety Valve: Manu. and Type N/A Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Engineering DATE August 8, 1985

W. J. Mueller Specialist

Orig. Sent. Charles S. ... (This space for Federal or State office use)

APPROVED BY John M. [unclear] TITLE [unclear] DATE 8/15

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

3. GIH with drilling equipment and clean out to RBP. Test 7" casing. COOH with drilling equipment. Go to Step 6.
4. If no leak found in 7" casing, set RBP at 2500', dump 2 sx sand on RBP and load hole with 2% KCl water. COOH with packer and tubing.
5. Pump down 7" x 8-5/8" casing annulus and establish injection rate and pressure. (Hold 500 psi on 7" casing while pumping down annulus.). Cement with 150 sx of Class "C" cement with 2 % CaCl₂ (mixed at 14.8 ppG, yield 1.32 ft 3/sx, IT approx. 2:30 hrs.). SION. Test 8-5/8" casing.
6. Retrieve RBP. Install production equipment and return well to production.