	u ^{r.}			. ~~				oluti
Submit 5 Copies	State of New Mexico				nt		Form C-1 Revised 1	
Appropriate District Office DISTRICT	Energy, Minerals and Natural Resources Department						See Instru at Bottom	ctions ())
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Antesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088							
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410								
I.	REQUEST FOR	ALLOWAB PORT OIL		TURAL GA	S			
Operator Marbob Energy Corpor	Well Al			30-015-03135				
Address P. O. Drawer 217, Ar	tesia, NM 8821	0						
Reason(s) for Filing (Check proper box) New Well Recompletion	Change in Tran Oil Dry	·		er (Please explained) fective				
Change in Operator X		densate			01000		762	}
	illips Petroleu	m Company	<u>y, 4001</u>	Penbrook	, Odessa	<u>, 1</u> 73	102	
II. DESCRIPTION OF WELL . Lease Name KEELY C FEDERAL	Well No. Poo	og Formation Kind of ON SR Q GRBG SA XXXXF			(Lease ederal on Fee	Lea LC-02	se No. 8784C	
Location	. 1980 Feel	From TheN	ai I	e and <u>660</u>		t From The	W	Line
Unit Leuet		0.07	•	MFM,		EDDY		County
Section 26 Township		<u>u</u>		vir ivi,				
III. DESIGNATION OF TRAN Name of Authonized Transporter of Oil WIW	SPORTER OF OIL A or Condensate		Address (Giv	e address to wh	ich approved	copy of this forn	n is to be sen	()
Name of Authorized Transporter of Casing	ter of Casinghead Gas or Dry Gas Address (Give address to which app				ich approved	proved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit Sec. Tw					?		
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool,	give commingli	ing order num	ber:				
	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Designate Type of Completion Date Spudded	- (X) Date Compl. Ready to Pro-	d.	Total Depth	!		P.B.T.D.		I
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Forma	Top Oil/Gas Pay			Tubing Depth			
Perforations			I			Depth Casing	Shoe	
	TUBING, CA	SING AND	CEMENTI	NG RECOR	D	· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	CASING & TUBIN	DEPTH SET			SACKS CEMENT			
					11-20-12			
						-chq.qp		
V. TEST DATA AND REQUE	ST FOR ALLOWAB	LE	<u> </u>					
OIL WELL (Test must be after t	recovery of total volume of lo	ad oil and must	be equal to of	r exceed top allo	owable for this	depth or be for	r full 24 hour	5.)
Date First New Oil Run To Tank	Date of Test	Froducing in	Producing Method (Flow, pump, gas lift, et					
Length of Test	Tubing Pressure	Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			Gas- MCF			
GAS WELL			Tuble Conde	nsale/MMCF		Gravity of Co	ndensate	
Actual Prod. Test - MCF/D	Length of Test				Choke Size			
Fosting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)						
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true/and complete to the best of my knowledge and benef.				Date Approved <u>NOV 1 0 1992</u>				
Signifure			By_	By ORIGINAL SIGNED BY				
Rhonda Nelson	honda Nelson Production Clerk			MIKE WILLIAMS Title SUPERVISOR, DISTRICT I				
Printed Name 11/2/92	748 Telepho	3303		· · _ · _ · · · · · · ·				
Date	•							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.