Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

at Bottom of Page GECHIVE:

DISTRICT III

P.O. Drawer DD, Astesia, NM 88210 Santa Fe, New Mexico 87504-2088 AUG 0 6 1993 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION Q. (. D. TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015- 03135 Marbob Energy Corporation Address P. O. Drawer 217, Artesia, NM 88210 Other (Please explain) Reason(s) for Filing (Check proper box) Change from Lease to Unit Change in Transporter of: New Well From: Keely C Federal # 14 Dry Gas Recompletion Effective 8/1/93 Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation Lease Naux Burch Keely Unit Grbg Jackson SR Q Grbg SA XMXXFederal or FXX 171 Location · 660 Feet From The W 1980 __ Line and __ Feet From The _ Unit Letter . Eddy County NMPM, 17S_ Range 29E 26 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Navajo Refining Company P. O. Box 159, Artesia, NM 88210 WTW Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762 X Name of Authorized Transporter of Casinghead Gas or Dry Gas GPM Gas Corporation When ? If well produces oil or liquids, give location of tanks. Rge. Is gas actually connected? Unit Twp. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Plug Back Same Res'v Diff Res'v New Well Workover Deepen Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod Date Spudded Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCI/D Choke Size Casing Pressure (Shul-in) Tubing Pressure (Shut-in) losting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved AUG 1 1 1993 honda

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Production

Signature

Printed Name

AUG 0 2 1993

Rhonda Nelson

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT II

- MIKE WILLIAMS

2) All sections of this form must be filled out for allowable on new and recompleted wells.

<u>Clerk</u>

Title

748<u>-3303</u>

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.