

APPROVED *[Signature]*  
DEC 21 1953  
DISTRICT ENGINEER

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Las Cruces  
Lease No. 008724 (e)  
Unit Kelly C

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR <del>ACIDIZING</del>	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<del>Subsequent Report of Hydrasfracs</del>	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Laso Mills, New Mexico Dec. 18, 19 53

Well No. 22 is located 660 ft. from N line and 1280 ft. from E line of sec. 26

3 1/4 34 1/4 Sec. 26 17-3 29-E NM 17  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Grayson-Jackson El Paso New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3570' ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

PRODUCTION TESTS PRIOR TO WORKOVER: Flowed 11 BOPD from San Andres.  
RECORD OF RECOMPLETION: Dec. 9, 1953 ran Laso Mills radioactivity log from F.B. 1123' to surface. Perforated with 85 bullets from 2536' to 25978.  
Dec. 10, ran Halliburton Straddle Fester on 2-1/2" EUE tubing as follows:  
Bottom Rubber # 2570', Perf. # 2569' - 2 jts 2-1/2" EUE between packers.  
Top Rubber # 2523'. Dec. 11, ran swell recovered 400' free oil from 2-1/2" tubing. Treated w/500 gals HCL. Maximum 184. Press - 2400 psig. Pressure at end of flush - 1300 psig. Total inj. time 6 min. Let set 2hrs. Swabbed Oil flush and acid water. Dec. 12, ran swell after standing open 16 hours - recovered 400' oil from 2-1/2" tubing. Fractured as follows: Broke down formation with 17.94 Bbls oil @ 2100 psig. Pumped 3000 gals. hydrasfracs containing 2% swell per gallon followed by 66 bbls breaker and flushed with 30.36 Bbls oil. 15 bbls over flush. (continued)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company GENERAL AMERICAN OIL CO. OF TEXAS

Address P.O. Box 416

Laso Mills, N.M.

By [Signature]

Title A. J. Beard, Field Supt.



RECORD OF RECOMPLETION - Continued - Dec. 12 (Continued)

Maximum Inj. Pressure - 2900 psig. Total Inj. Time 25 min. Job completed 2:30 PM. Load oil to recover 188.40 Bbls.

Dec. 13 Left well shut-in until 2:00 P.M. Final Shut-in Press. - 250 psig. Opened and started flowing. Dec. 14, Flowed 132.48 BO in 16-1/2 Hrs. Load oil to recover 55.92 Bbls. Dec. 15, flowed 260.74 BO in 24 hrs. - 204.82 bbls net oil. Dec. 16, Flowed 31.05 BO in 3-1/2 hrs. Pulled straddle packer and re-ran 2" EUE tubing.

