DISTRIBUTION			
	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-
FILE /-		AND	Supersedes Old C-104 and C- Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS VE
LAND OFFICE			
TRANSPORTER OIL			113101967
GAS /			196/
OPERATOR			4-17
PRORATION OFFICE			ARTEBIA G.
Operator			J. FICE
General American Oil	Company of Texas		
	Hills How Maries		
P. O. Box 416, Loco Reason(s) for filing (Check proper box)	HILLS, New Mexico	Other (Please explain)	
New We!1	Change in Transporter of:		
Recompletion	Oil Dry Go		
Change in Ownership	Casinghead Gas Conde	≔	cation
		Dattery Reso	0451411
change of ownership give name			
nd address of previous owner			
ESCRIPTION OF WELL AND L	FASE		
ease Name	Well No. Pool Name, Including F	ormation Kind of Lea	ise Lease No
Reals C	22 Grayburg-Jack	State, Fede	ral or Fee Federal 028784-
Reely C	4. Orelonkalen		1560161
***	60 00 00 10 10 10 10 10 10 10 10 10 10 10	1000	- H
Unit Letter R ; 66	60 Feet From The South Li	ne and 1980 Feet From	n The West
			90.3.3m
Line of Section 26 Town	nship 17-S Range	29-E , NMPM,	Eddy County
ESIGNATION OF TRANSPORT			roved copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
Continental Pipe Liz	ne Cempany	North Freeman Avenue	Artesia, New Mexico
Name of Authorized Transporter of Casi	inghead Gas 🛣 💮 or Dry Gas 🦳	Address (Give address to which app	roved copy of this form is to be sent)
Phillips Petrdeum Go	mpany	Adams Building, Bert	tesville, Oklahoma
If well produces oil or liquids,	Unit Sec. Twp. Rge.		Vhen
give location of tanks.	F 25 17-S 29-1	99	
	E 23 11-0 23-1	Yes	March 1, 1962
this production is commingled with			March 1, 1962
this production is commingled with	h that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	h that from any other lease or pool,		March 1, 1962
	n that from any other lease or pool,	give commingling order number:	Plug Back Same Res'v. Diff. Res
COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
Designate Type of Completion	n that from any other lease or pool,	give commingling order number:	Plug Back Same Restv. Diff. Res
Designate Type of Completion	n that from any other lease or pool,	give commingling order number:	Plug Back Same Restv. Diff. Res
Designate Type of Completion Date Spudded	th that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Restv. Diff. Res
Designate Type of Completion Date Spudded	th that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Restv. Diff. Res
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	n that from any other lease or pool, Oil Well Gas Well Oate Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. TUBING, CASING, AN	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	n that from any other lease or pool, Oil Well Gas Well Oate Compl. Ready to Prod. Name of Producing Formation	give commingling order number: New Well Workover Deepen	Plug Back Same Restv. Diff. Res
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. TUBING, CASING, AN	give commingling order number: New Well Workover Deepen	Plug Back Same Restv. Diff. Res
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. TUBING, CASING, AN	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. TUBING, CASING, AN	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE	n that from any other lease or pool, n - (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	give commingling order number: New Well Workover Deepen	Plug Back Same Res'ty. Diff. Res P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be	give commingling order number: New Well Workover Deepen	Plug Back Same Restv. Diff. Rest P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	Date Compl. Ready to Prod. TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this delay)	give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours)	Plug Back Same Restv. Diff. Res P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be	give commingling order number: New Well Workover Deepen	Plug Back Same Restv. Diff. Rest P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT sil and must be equal to or exceed top al
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE FEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. TUBING, CASING, AN CASING & TUBING SIZE DR ALLOWABLE (Test must be able for this a	D CEMENTING RECORD DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas	Plug Back Same Res'v. Diff. Res P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT iil and must be equal to or exceed top al lift, etc.)
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	Date Compl. Ready to Prod. TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this delay)	give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours)	Plug Back Same Restv. Diff. Res P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE FEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT iil and must be equal to or exceed top ali lift, etc.) Choke Size
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE FEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. TUBING, CASING, AN CASING & TUBING SIZE DR ALLOWABLE (Test must be able for this a	D CEMENTING RECORD DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas	Plug Back Same Res'v. Diff. Res P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT iil and must be equal to or exceed top ali lift, etc.)
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE FEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT iil and must be equal to or exceed top ali lift, etc.) Choke Size
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE FEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT iil and must be equal to or exceed top ali lift, etc.) Choke Size
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE FEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT sil and must be equal to or exceed top ali lift, etc.) Choke Size Gas-MCF
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT iil and must be equal to or exceed top ali lift, etc.) Choke Size
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE Date of Test Tubing Pressure Oil-Bbls.	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Fill and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE Date of Test Tubing Pressure Oil-Bbls.	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Fill and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE FEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this described by the content of the	give commingling order number: New Well Workover Deepen	Plug Back Same Res*v. Diff. Res P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT iil and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. TUBING, CASING, AN CASING & TUBING SIZE Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in)	Rew Well Workover Deepen Total Depth Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET After recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Plug Back Same Res*v. Diff. Res P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top all lift, etc.) Choke Size Gravity of Condensate Choke Size
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE FEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. TUBING, CASING, AN CASING & TUBING SIZE Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in)	Rew Well Workover Deepen Total Depth Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET After recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Plug Back Same Restv. Diff. Res P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT iil and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF
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W. E. Walter

Signature)

District Superintendent

August 8, 1967

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.