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IRANSPORTER	OIL		
	GAS	•	
OPERATOR		0	
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

	FILE	1120201	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	· · -	JRAL GAS	
	IRANSPORTER OIL .				
	GAS ,			0505144-	
1.	PRORATION OFFICE			RECEIVED	
	General American 011	Company of Texas		JUN 1 0 1969	
	P. 0. Box 416, Loco	Hills, New Mexico 88255		۵. C. C.	
	Reason(s) for filing (Check proper box New Well)	Other (Please expl		
	Recompletion	Change in Transporter of: Oil	s [
	Change in Ownership	Casinghead Gas Conden	sate		
	If change of ownership give name and address of previous owner	· · · · · · · · · · · · · · · · · · ·			
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind	of Lease	
	Keely C	22 Grayburg-J		of Lease No. p. Federal or Fee Federal 028784_C	
	Location Unit Letter N ; 660	Feet From The South Lin	e and 198 0 Fe	et From The	
	Line of Section 26 Tov	vnship 17- S Range	29_E , NMPM,	Eddy County	
III.	DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to whi	ich approved copy of this form is to be sent)	
	Navajo Rafining Company Name of Authorized Transporter of Case	y Pipe Line Division Singhead Gas or Dry Gas	North Freeman Avn Address (Give address to whi	ich approved copy of this form is to be sent)	
	Phillips Petroleum Com	Unit Sec. Twp. Rge.	Phillips Building Is gas actually connected?	V. Odessa, Texas	
	If well produces oil or liquids, give location of tanks.	F 25 17-S 29-E	Yes	March 1. 1962	
IV.	If this production is commingled wir	th that from any other lease or pool,			
	Designate Type of Completic	on - (X) Gas Well Gas Well	New Well Workover De	eepen Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ter recovery of total volume of pth or be for full 24 hours)	load oil and must be equal to or exceed top allow	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pun	np, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bhis.	Water - Bbis.	Gas - MCF	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		

VI.

May 29, 1969

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W3 Halle	W_	E	Walter
(Signature)		_	
District Superintendent			
(Title)			

(Date)

APPROVED	, 19
BY W.a.	Gressett
TITLE	OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply