· ·	-						.*				145-1	
-)— Subnit 5 Copies Appropriate District Office DISTRICT 1	State of New Energy, Minerals and Natura								EIVED	Form C- Revised 1 See Instr	uctions	
P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATE					TION D	TION DIVISION NOV			at Botton	n of Pageur	
DISTRICT II P.O. Drawer DD, Antesia, NM 88210	P.O. Box 2 Santa Fe, New Mexic					x 2088			C. D.			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION											
I. Operator	7	O TRA	NSP	ORT	OIL	AND NAT	TURAL GAS	S   Well A	Pl No.			
Narbob Energy Corporation 🗸										·		
Address P. O. Drawer 217, Artesia, NM 88210												
Reason(s) for Filing (Check proper box)       Other (Please explain)         New Well       Change in Transporter of:       Effective 11/1/92												
xcompletion Oil Dry Gas Effective 11/1/92												
Change in Operator K Casinghead Gas C Condensate C If change of operator give name and address of previous operator Phillips Petroleum Company, 4001 Penbrook, Odessa, TX 79762												
II. DESCRIPTION OF WELL AND LEASE												
Lease Name KEELY C FEDERAL	Name Well No. Pool Name, Includin						g Formation Kind of N SR Q GRBG SA XWK, F				ase No. 3784(C)	
Location Unit Letter N Feet From The S Line and Feet From The W Line												
Section 26 Township 17S Range 29E , NMPM, EDDY County												
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Name of Authorized Transporter of Oil         or Condensate         Address (Give address to which approved copy of this form is to be sent)         SI												
Name of Authorized Transporter of Casing SI	e of Authorized Transporter of Casinghead Gas or Dry Gas SI					Address (Giw	e address 10 whic	h approved	copy of this for	m is to be ser	и) 	
If well produces oil or liquids, give location of tanks.	Unit	Unit Sec. Twp. Rge. Is gas actually connected? When						When	?	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		
If this production is commingled with that f	rom any othe	er lease or	pool, g	ive com	uningli	ing order numb	per:		<u></u>			
IV. COMPLETION DATA Designate Type of Completion -		Oil Well		Gas W	cll	New Well	Workover	Deepen	Plug Back	iame Res'v	Dill Res'v	
Date Spudded	Date Compl. Ready to Prod.					Total Depth	ll		P.B.T.D.		J	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oll/Gas Pay			Tubing Depth				
Perforations									Depth Casing Shoe			
TUBING, CASING AND						CEMENITI	NG PECOPE	· · · · · · · · · · · · · · · · · · ·				
HOLE SIZE							DEPTH SET	·	SACKS CEMENT			
									posted TD-3			
								Cna O				
V. TEST DATA AND REQUES	T FOR A	LLOW.	of load	E 1 oil anu	d musi	be equal to or	exceed top allow	able for this	depth or be fo	r full 24 hour	5.)	
Date First New Oil Run To Tank	OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test    Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pressure				Casing Press	116		Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
								·	I			
GAS WELL Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCI <sup>2</sup>			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pre-					Casing Pressure (Shut-in)			Clioke Size			
		COM		NCF							J	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved NUV 1 0 1992							
Khinda M. Com												
Signature Rhonda Nelson Production Clerk					ByORIGINAL SIGNED BY							
Rhonda Nelson         Froduction         Creak           Printed Name         Title           11/2/92         748-3303					Title <u>SUPERVISOR</u> DISTRICT I							
Date Telephone No.												

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections 1, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.