

c/sf

NMOCD

Form 3160-5
June 1990

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Marbob Energy Corporation

Address and Telephone No.
P.O. Drawer 217 Artesia, New Mexico 88210 (505)748-3303

Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL 1980 FWL, Sec. 26 T-17-S R-29-E Unit N

5. Lease Designation and Serial No.
LC028784C ✓
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
NMNM 8852SX ✓
8. Well Name and No.
Burch Keely Unit #207 ✓
9. API Well No.
30-105-03137 ✓
10. Field and Pool, or Exploratory Area
Grbg Jackson SR Q Grbg SA
11. County or Parish, State
Eddy Co., New Mexico

formerly:
Keely C; Fed #22

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Spot cement plug from bottom perforation 3376' to top perforation 2412' and 50' above and tag
- 2) Load hole W/mud (9.0 ppg minimum)
- 3) Perforate 7" casing at base of salt 875' squeeze W/50 sacks of cement W.O.C. tag
- 4) Perforate 7" casing at top of salt on 8 5/8 shoe 465' squeeze W/50 sacks of cement W.O.C. Tag
- 5) *Perforate 7" casing at 50' circulate cement to surface

* NOTE: Attempt to perf. 8 5/8" csg. in addition to 7" csg. in an effort to place cmt. behind 8 5/8" csg. from 50' to surface. (sos)

NOV 9 10 55 AM '94

I hereby certify that the foregoing is true and correct.
Signed Shannon J. Shaw Title Supervisor Date 10-28-94
(This space for Federal or State office use)
Approved by Shannon J. Shaw Title Retention Engineer Date 11/29/94
Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mambab Energy Pay water
Before
Quick Road unit # 207

8 5/8 415' cemented w/ 75 sacs

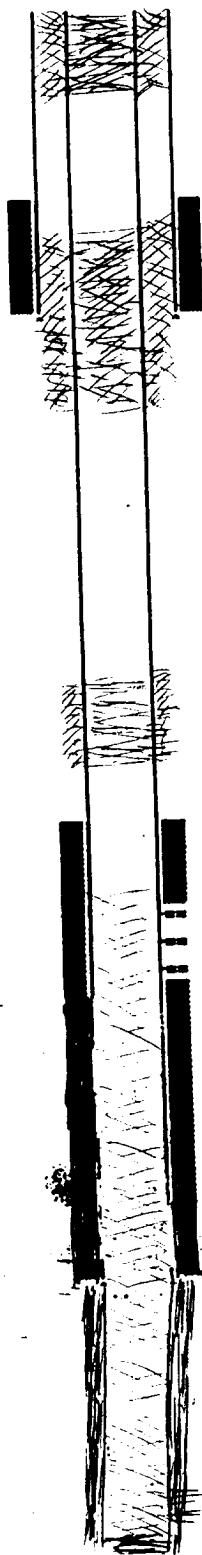
Perforations
2412' - 2844

7" 2876' cemented w/ 100 sacs

Perforations 3376' - 3049
4 1/2" liner cemented w/ 125 sacs
3413'

Marathon Energy Corporation

After
Burch Kooly Unit # 207



Perforate 7" casing of 50'
circulate cement to surface

8 7/8 415' cemented w/ 75 sacks

Perforate 8 7/8 w/ 50 sacks
Top of salt at 8 7/8

Perforate 8 7/8 w/ 50 sacks
Base of salt 875'

Perforations 2412' - 2844'

7" 2876' cemented w/ 100 sacks

Perforations 3376' - 3049'

4 1/2 liner 3413' cemented w/ 125 sacks