

(SUBMIT IN TRIPLICATE)

Land Office Las Cruces
Lease No. 028784-C
Unit Moely CUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Los Hills, New Mexico Sept. 26, 1955Well No. 27-C is located 990 ft. from N line and 330 ft. from W line of sec. 26

NE 1/4 NE 1/4 Sec. 26 17-S 29-N N.M.P.M.
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Grayburg-Moely Moely New Mexico
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3759 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

RECORD OF PRODUCTION PRIOR TO TREATMENT: Flowed 16 BOPD. Total Prod. 69,375 BO.

RECORD OF RECOMPLETION (1955):

- 9-1 Ran 4-1/2" EUE to 3322' with formation packer at 3276'. Loaded annulus.
 9-2 Fractured as follows: Loaded hole with 96 BO. Broke down with 41 BO (crude).
 Used 218 bbls. 2 1/4 deg. API refined oil & 190 bbls. crude containing 23,000
lbs. sand. Flashed with 68 bbls. crude. Max. inj. press. 2400 psig; at end
 of flush 2800 psig, dropping to 1600 psig on stopping pump. Total inj. time
27 min. Avg. inj. rate 17 BPM with 2 FIV pumps & 2 AP pumps by Dowell. Load
 oil 626 bbls. Purchased oil 218 bbls. Packed 4-1/2" EUE.

RESULTS OF TREATMENT:

- 9-3 Ran 2" EUE to 3270'. Ran snub, kicked off & flowed 110 bbls oil, 22 bbls water.
 9-4 Snubbed 122 bbls. oil, 19 bbls. water.
 9-5 Snub & 193 bbls. oil, 58 bbls. water.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Continued on Page 2

Company GENERAL AMERICAN OIL COMPANY OF TEXASAddress P. O. BOX 416LOBO HILLS, NEW MEXICOBy R. J. Heard
R. J. Heard
Title Field Supt.

General American Oil Co. of Texas

Page 2

Subsequent Report of Sandell, Keely C-27

Sept. 26, 1955

RESULTS OF TREATMENT (Cont'd):

9- 6 Swab & flo 194 BO, 58 bbls. water.

9- 7 Swab & flo 139 BO, 31 bbls. water. NET 130 BO.

SUBSEQUENT TESTS:

9-22 Flowed 39 BO & 7 bbls. water in 12 hrs.

General American Oil Co. of Texas
Subsequent Report of Sandhill, Keady 0-27
Sept. 20, 1922

RESULTS OF TREATMENT (cont'd):

9-6 Sand & Oil 104 80, 28 pipe. water.
9-7 Sand & Oil 133 80, 31 pipe. water. Wet 130 80.

SUBSEQUENT TESTS:

9-28 Flowed 39 80 & 7 pipe. water in 12 hrs.