N£	TATE OF THE THE MEANENT		TION DIVIS N	RECEIVED	
	DISTAINUTION	P. O. BO SANTA FE, NEW		JUN 24 1983	
	U.S.U.S.	REQUEST FOR	R ALLOWABÉE	O . C. D.	
_	AND ARTEGIA, OFFICE				
1.	PAGNATION OFFICE Definition of the second se				
	Address P. O. Box 128, Loco Hills, New Mexico 88255				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of: Oil Dry Go	Change in Lease		
	Change in Ownership	Casinghead Gas Conder			
	If change of ownership give name and address of previous ownerG	eneral American Oil Co. o	of Texas, P. O. Box 128,	Loco Hills, NM 88255	
1.	DESCRIPTION OF WELL AND	Vell No. Pool Nome, Including Fi	ormation Kind of Leas	• Lease No.	
	Grayburg-Keely Unt	27 Grayburg-Jack	son 30-1-1-2 1 State, Federa	I or Fee Federal	
	Unit LetterD_;990	Feel From The North Lin	e and Feet From	West	
	Line of Section 26 T.	vaship 17-S Range	29-Е, ммрм,	Eddy County	
1.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Non-one of Authorized Transporter of Cill (X) or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Norse of Authorized Transporter of Cil Navajo Refining Compar	ny — Pipeline Division	P.O. Box 159 Artesia,	New Mexico 88210	
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Petroleum Company		Address (Give address to which approved copy of this form is to be sent) Phillips Building Odessa, Texas 79762		
	If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? Yes March 1, 1962				
	If this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u>				
	Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe				
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE			
			fer recovery of total volume of load oil	i and must be equal to or exceed top allow	
۷.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test				
			Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure		GOB-MCF, NO.	
	Actual Prod. During Test	О11-ВЫ.	Water-Bbls.	hog by h	
	GAS WELL		hav har		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Teeling Method (pitol, back pr.)	Tubing Presews (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
1.	CERTIFICATE OF COMPLIANCE				
	I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED UN 2 8 1983, 19 Original Signed By BY Leslie A. Clements		
			TITLE E Supervisor District II		
	Dudoin 71 Manking		This form is to be filed in compliance with FULE 1104. If this is a request for allowable for a newly drilled or deepener well, this form must be accompanied by a tabulation of the deviation		
	Lendell N. Hawkins (Signalwa) Field Superintendent		well, this form must be accompanied by a tablation of the Decision tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		
	$\frac{1}{(Tule)}$		able on new and recompleted wells.		
	april 11, 1980 (Date)		I wall name or number, or transport	Fill out only Sections 1, 11, 12, the such change of condition well name or number, or transporter, or other such change of condition Separate Forma C-104 must be filed for each pool in multipl	
			Separate Latina C-104 mat		