

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PERMIT IN TRIPLICATE
(Other instructions on reverse side)

Form 100-108 (Rev. 1-1985)
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

OIL WELL ☒ GAS WELL ☐ OTHER ☐

FEB - 5 1992

2. NAME OF OPERATOR

Phillips Petroleum Company

O. C. D.
ARTESIA OFFICE

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below)
At surface

Unit D, 990' FNL & 330' FWL

14. PERMIT NO.

API No. 30-015-03138

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3579' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely "C" Fed

9. WELL NO.

27

10. FIELD AND POOL, OR WILDCAT

Gb/Jackson SR-Q-Gb-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

(Other) Set CIBP and TA Wellbore

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS* (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. NU BOP. POOH standing back 2-3/8" production tubing. (If production tubing is in poor condition, LD and PU 2-3/8" workstring).
2. RIH with gauge ring (7" 20# csg) to 2670'. POOH. RIH with 7" CIBP and set at 2655' +/-, POOH. RIH with wireline bailer and dump 35' cement (6 sks) on CIBP.
3. RIH with tubing to top of cement. Circulate and load hole with 102 bbls inhibited fluid.
4. Close BOP. Pressure production casing to 500 psig and run casing integrity test using a pressure recorder. (Must be able to hold this pressure for 15 minutes with a 10% allowable leakoff).
 - a. If test is successful. POOH laying down production tubing. ND BOP. Top off casing with inhibited fluid. Secure wellhead with a ball valve at surface and SI pending recompletion.
 - b. If casing fails to pressure test. POOH. PU packer. RIH and isolate holes in casing. Establish rate and pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Supervisor Reg/Proration

DATE 1-30-92

(This space for Federal or State office use)

(915) 368-1488

APPROVED BY

TITLE

DATE

2/3/92

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side