

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

APR 09 1997

FORM APPROVED
Budget Bureau No 1004-0133
Expires: March 31, 1993

3. Lease Designation and Serial No.

LC-028784C

4. If Indian, Alaskan or Tribal Name

7. If Unit or CA, Agreement Designation

Burch Kelly Unit

8. Well Name and No. #125

Burch Keely Unit

9. API Well No.

30-015-03138

10. Field and Pool, or Exploratory Area

GRBG Jackson SR Q GRBG SA

11. County or Field, State

Eddy N.M.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marbob Energy Corporation

3. Address and Telephone No.

P.O. Drawer 227 Artesia, N.M. 88210 505-748-3303

4. Location of Well (Range, Sec., T., R., M., or Survey Description)

990 FNL 330 FWL Sec. 26 T-17-S-R-29-E Unit D

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Resident Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(1) Spot cement from T.D. open hole to 50' inside 7" casing and tag at 2625'

(2) Load Hole w/mud

(3) Perforate 7" casing at base of salt 755' squeeze w/50 SXS W.O.C tag at 605'

(4) Perforate 7" casing at base of 8 5/8 shoe 390' squeeze w/40 SXS W.O.C. tag at 250' this plug will also cover the top of salt at 300'

(5) Perforate 7" casing at 50' circulate cement to surface and set 1 P & A marker

14. I hereby certify that the foregoing is true and correct

Signed Raymond Maldonado Title Superintendent

(This space for Federal or State office use)

Date 4-1-97

Approved by (ORIG. SGD.) DAVID R. GLASS

Title PETROLEUM ENGINEER

Date APR 03 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

*See instruction on Reverse Side

COMPANY Raymond Energy Corp.
 LEASE & WELL NO. Burch Keely 1 125
 FORMATION _____
 COUNTY & STATE Eddy N.M.



DAWSON
 PRODUCTION
 SERVICES

RAYMOND MALDONADO
 SUPERVISOR, P & A OPERATIONS
 BUS. (505)393-9171
 FAX (505)393-3848
 MOBILE (505)390-0540

Top Salt 300'
 8 5/8" 340' cmt

Base of Salt 705'

7" 2575 cmt w/
 open hole perforations 2675 - 3320

P.E.T.D. 3322'
 T.D. 3407' Open Hole

CONVERSION FACTORS

MULTIPLY	By	TO OBTAIN
Barrels	5.6146	Cubic Feet
Cubic Feet	7.4808	Gallons
Gallons	0.1337	Cubic Feet
Pounds/Gal.	7.4808	Pounds/Cu. Ft.

PIPE VOLUMES

0.00015 x I.D. in inches = Cu. Ft./Ft.
 0.0407 x I.D. in inches = Gal./Ft.
 0.00057 x I.D. in inches = Bbl./Ft.

HYDROSTATIC PRESSURE

FOR WATER:
 0.434 x Depth in Feet = PSI.
 FOR OTHER FLUIDS:
 0.434 x Depth x Sp. Gr. = PSI.