

Dec. 1973

NM OIL CONS. COMMISSION
UNITED STATESDEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm Approved.
Budget Bureau No. 42-R1424

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR Phillips Oil Co. ☒
(Successor to General American Oil Co. of TX)
3. ADDRESS OF OPERATOR Room 401,
4001 Penbrook St., Odessa, TX 79762
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1295' FSL & 2615' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☒
- SHOOT OR ACIDIZE ☒
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON ☐
- (other) ☐

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-26-84: 3106 PTD RU WSU, pulled rods & pmp. Installed BOP. Last test pmpd 24 hrs., 9 BO, 11.5 BW, GOR: 1220.

4-27,28-84: Lowered 2 3/8" tbg to 3076', had 30' fill. Tagged fill @ 3076'. cleaned out to 3106'. Spotted 300 gals 15% NEFE HCL from 3106'-2700'.

4-29-84: Dwn 24 hrs.

4-30-84: WIH w/7" RTTS, set @ 2598'. Trt'd OH from 2693' - 3106' w/5000 gals 15% NEFE HCL. Flwd back 75 BLW. Swbd 115 bbls in 5 1/2 hrs, small show of oil. Frac'd open hole w/32,000 gals 30# gelled 2% KCL w/Biocide containing 57,000# 20/40 sand.

5-1-84: Flwd 6 hrs, 400 BLW. Set BP @ 2682'. Tst'd plug to 1600#. Spotted 1 sx sand on BP & spotted 15 bbls 10% acetic acid from 2680' - 2330'. See Reverse Side.

Subsurface Safety Valve: Manu. and Type NA Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Engineering Sp. DATE October 10, 1984

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 10 1984

*See Instructions on Reverse Side

5. LEASE

LC-028784 (C)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely C Fed

9. WELL NO.

44

10. FIELD OR WILDCAT NAME

Grayburg Jackson (SR-Q-Gb-SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3569' GL

RECEIVED BY

OCT 22 1984

O. C. D.

ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-33C.)

5-2-84:

5-3-84:

5-4 thru 5-6-84:

5-7-84:

5-8-84:

5-9-84:

5-10-84:
5-11-84:
5-12-84:
5-13-84:
5-14-84:
5-15-84:
5-16-84:
5-17-84:
5-18 thru 5-20-84:
5-21-84:
5-22-84:
5-23 thru
6-8-84:
6-9-84:

Job complete.

Pmpd Load oil.
Pmpd 24 hrs, 22.75 BO, 105 BW, 42.7 MCFCG.

Set pmp'g unit, hook up flow line.
Pmpd 24 hrs, no oil, 151 BLW.
Pmpd 24 hrs, 10 BLO, 16 BLW & 115 BFW.
Pmpd 24 hrs, 36 BLO, 50 BW.
Pmpd 24 hrs, no oil, 227 BW.
Pmpd 24 hrs, 31 BLO.
Pmpd 24 hrs, 60 BLO.
Pmpd 24 hrs, 31 BLO, 82 BW.
Pmpd 72 hrs, 50 BLO, 301 BW.
Pmpd 24 hrs, 25 BLO, 117 BW.
Pmpd 24 hrs, 12 BLO, 140 BW.

Perf'd 7" csg 2371' - 2669'. WIH w/7" RTTS on 3 1/2" tbg, set
pkr @ 2281'. Swbd 3 hrs, 14 BLW. Trt'd perfs 2371' - 2669'
w/2500 gals 7 1/2% NEFE HCL. Flwd back 40 BLW in 1 hr. Swbd
20/40 sand, 36,000# 10/20 sand.
Flwd 44 hrs, 675 BLO, 162 BLW.
Flwd 24 hrs, 53 BLO, 52 BLW.
Tagged sand @ 2597'. COOH w/BP, pkr & tbg.
WIH w/2 3/8" tbg, tagged fill @ 3065'. Ran rods & 2" x 1 1/2"x
12' insert pmp.